Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

DEPAR	TIMENT OF THE	NIERIOR		pires: Junuary 51, 2010	
BUREAU OF LAND MANAGEMENT			5 Lease Serial No	5. Lease Serial No 14206032033	
		ORTS ON WELLS	JN 06 26.18 Indian. Allottee	or Tribe Name	
Do not use this form abandoned well. Use	e Form 3160-3 (A	s. NAVAJO TRIBE	NAVAJO TRIBE OF IND G		
SUBMIT IN TRI	PLICATE - Other instr	uctions on page FARMING	TON FIELD OFFICE Agr	eement, Name and or No.	
1. Type of Well		8. Well Name and No. 224			
Oil Well Gas Well Other					
2. Name of Operator LAN MA'S OIL AND	9. API Well No. 30-0	9. API Well No. 30-045-10991			
3a. Address 23 Du Pont Circle, Sugar Land, TX 77479		3b. Phone No. tinclude area coo	(e) 10. Field and Pool or	Exploratory Area	
		(832) 980-8681	MANY ROCKS (MANY ROCKS GALLUP	
4. Location of Well (Footage, Sec., T.R., M. or Survey Description)			11. Country or Parisl	11. Country or Parish, State	
B-12-31N-17W 330 FNL 1650 F	FEL		San Juan		
12. CHECK	THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	RE OF NOTICE, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION		T	YPE OF ACTION	CHON	
Notice of Intent	Acidize	Deepen	Production (Start Resume	Water Shut-Off	
	Alter Casing	Hydraulie Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
	Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
the Bond under which the work will be completion of the involved operations completed. Final Abandonment Notice is ready for final inspection.)	or recomplete horizontal performed or provide the If the operation results is simust be filed only after	lly, give subsurface locations and to Bond No.ca file with BLM BI is a maltiple o supletion or recon real requirements, including rech	measured and true vertical depths A. Required subsequent reports n ipletion in a new interval, a Form imation, have been completed and	of all pertinent markers and zones. Atta	
tested.	011 October 10, 2010	without workover Job. The wer	i was tested about 5 bbis oil ar	iu o bbis water per day, 140 gas was	

NMOCD
JUN 17 2
DISTRICT 111

Vice President of Exploration and Production		
late.	11/30/2018	
RAL OR STATE O	FICE USE	
fnie	ACCEPTED FOR RECORD	
Office	JUN 1 4 2019 Illifully to make to any HARMINGTON FIELD OFFICE. All fully to make to any HARMINGTON FIELD OFFICE.	
	PAL OR STATE O	