

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 0 1 2019

FORM APPROVED OMB No. 1004-0137 s: January 31, 2018

			Expires.
Lease	Serial	No	i.

SUNDRY NOTICES AND REPORTS ON WELLS of Land Management

NOG14031948

SUNDRY NOTICES AND REPORTS ON WELLS of Land Management

	IN TRIPLICATE - Other insi		7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well		, 3	NMNM 135216A		
	Gas Well Other	8. Well Name and No. W Lybrook Unit 753H	PROVIDED TO CONTROL OF THE PROVIDED THE PROV		
2. Name of Operator Enduring Resources IV LLC		A STATE OF THE STA			
3a. Address 3b. Phone		3b. Phone No. (include area co 505-636-9743	10. Field and Pool or Ex Lybrook Mancos W	10. Field and Pool or Exploratory Area Lybrook Mancos W	
4. Location of Well (Footage, Sec., T.,R,M., or Survey Description) SHL: 1878' FSL & 691' FEL Sec 14 T23N R9W Unit: I BHL: 336' FSL & 2041' FWL Sec 19 T23N R8W Unit: N)	11. Country or Parish, St San Juan, NM	11. Country or Parish, State San Juan, NM	
12. (CHECK THE APPROPRIATE	BOX(ES) TO INDICATE NATU	RE OF NOTICE, REPORT OR OTHER	R DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION		
☑Notice of Intent	Acidize	Deepen	☐Production(Start/Resume)	☐Water ShutOff	
	☐Alter Casing	☐ Hydraulic Fracturing	Reclamation	■Well Integrity	
☐Subsequent Report	Casing Repair	■ New Construction	Recomplete	Other Flare Extension	
☐Final Abandonment Notice	☐Change Plans	☐ Plug and Abandon	☐Temporarily Abandon		
	☐Convert to Injection	☐Plug Back	☐Water Disposal		
directionally or recomplete horizonta provide the Bond No. on file with BL completion or recompletion in a new reclamation, have been completed an	lly, give subsurface locations and m M/BIA. Required subsequent repo interval, a Form 3160-4 must be fi	easured and true vertical depths of all parts must be filed within 30 days follow led once testing has been completed. I	of any proposed worybk and approximate du pertinent markers and zones. Attach the Bon- ring completion of the involved operations. I Final Abandonment Notices must be filed on	I under which the work will be perfonned of the operation results in a multiple	
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