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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **NMNM0558144**

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Trail Canyon 104H

2. Name of Operator

Hilcorp Energy Company

9. API Well No.

30-045-35884

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit P (SESE) 1294' FSL & 399' FEL, Sec. 21, T32N, R08W
Bottomhole Unit F (SENW) 1808' FNL & 2114' FWL, Sec. 21, T32N, R08W

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
BP	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached

NMOCD

AUG 12 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Amanda Walker

Title **Operations/Regulatory Technician - Sr.**

Signature

Date **7/24/2019**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD AY

ACCEPTED FOR RECORD
BY: [Signature]
AUG 07 2019
FARMINGTON FIELD OFFICE

Trail Canyon 104H
30-045-35884
Lease: NMNM0558144
Completion Report

6/5/2019: SURF CSG PRESSURE TESTED @ 600 PSI FOR 30 MINS, PASSED.

6/10/2019: WILSON SERVICES CHARTED INT CSG PRESSURE TEST @ 1500 PSI FOR 30 MINS, PASSED.

6/22/2019: (SIBH = 0 PSI SICP = 50 PSI). MIRU - BDW (DRY GAS) - INSTL TBG HEAD & PT SEALS T/3000 PSI, OK. N/U BOP & PT T/1500 PSI, OK. M/U 7" RBP & TIH ON 2-3/8" WRK STRNG. SET RBP @ 3995', P/U 1 JNT. DISP HOLE W/FRC PRODUCED WATER & PRTS T/500 PSI, OK. TOH W/RUN TOOL. TOP UP HOLE. R/U E-LINE. RUN CBL F/3995' T/SURF. **TOC FOR INTERMEDIATE CSG @ 2270 PER CBL.** R/D E-LINE. SWI - SDFN.

6/23/2019: NO WELL PRESSURE DUE TO RBP SET @ 3995'. TIH W/RETRIEVE TOOL T/3990'. BRING ON AIR & UNLOAD HOLE. LATCH ONTO & RELEASE RBP @ 3995'. TOH T/DERRICK W/RBP. M/U 2-3/8" MULE SHOE COLLAR & TIH ON 80 JNTS OF SLIM HOLE 2-3/8" TBG T/2523'. CONT TIH W/CO ASSMBLY ON 2-3/8" TBG T/4000'. BRING ON AIR & UNLOAD HOLE (NO MEASUREABLE FLUID). CONT TIH 4-1/2" LINER T/5216'. UNLOAD HOLE (NO MEASUREABLE FLUID) - TIH T/END OF LINER (6457'). UNLOAD HOLE = 1.5 BBLs. CONT AIR ASSIST FLOW TEST = 0 BBL/HR. TOH W/MULE SHOE COLLAR T/LT @ 4000'. SWI - SECURE LOC - SDFN

6/24/2019: (CSG = 35 PSI) BDW. W/EOT @ 4000', BRING ON AIR. UNLOAD HOLE = 1.5 BBLs. TIH W/MS T/PBTD @ 6475'. UNLOAD HOLE - CIRC HOLE CLEAN. TOH W/2-3/8" PROD TBG. L/D 2-3/8" WRK STRNG & MS COLLAR. M/U HZ GAS SEPERATOR BHA (BP, 4' PERF SUB, 1 JNT TBG, 4' PERF SUB & SN) & TIH W/121 JTS 2-3/8" 4.7#, J-55 PROD TBG. EOT @ 3999', SN @ 3957'. R/D WRK FLR & TBG HNDLNG EQUIP. N/D BOP. N/U WH & FLO-T - R/U SR HNDLNG EQUIP. PREP SRS TO RUN (CLEAN BOXES & PINS ON RE-RUN RODS). SURF TST INSRT PMP & TIH ON 3/4" GUIDED & SLICK SRS. P/U PLSH RD & SWI - SECURE LOC - SDFN.

6/25/2019: (CSG = 10 PSI) BDW. FINISH P/U SRS & TIH W/INSRT PMP. SPACE OUT INSRT PMP - P/U PLSH RD & SEAT PMP - PRTS TBG T/500 PSI W/RIG PMP. STROKE TEST INSRT PMP T/500 PSI, OK. HANG PLSH RD OFF ON ROD LOCK.

RDRR & EQUIP ON 1100 hrs ON 6/25/2019.