



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

NMOCD

Aug 05 2019

MECHANICAL INTEGRITY TEST REPORT DISTRICT III (TA OR UIC)

Date of Test 8/5/2019 Operator Hilcorp Energy API # 30-0 39-23266

Property Name Canyon Largo Unit Well # 328 Location: Unit E Sec 5 Twn 24 Rge 6

Land Type:

State _____
Federal X
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas X
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. 2.5
Crownhead Pres. 0
Tubing Pres. NA
Int. Casing Pres. NA

Tbg. SI Pres. NA
Tbg. Inj. Pres. NA

Max. Inj. Pres. NA

Pressured annulus up to _____ psi. for _____ mins. Test passed/failed failed

REMARKS: 1000lbs spring, 1hr clock, 1hr 1000lbs chart, last calibrated 3/13/19. Start @ 0 psi, pressured up to 555 psi @ 4 min on chart, 9 min 540 psi BHTD psi, 14 min 525 psi BHTD psi, 19 min 517 psi BHTD psi, 24 min 505 psi BHTD psi, reached 500 psi @ 25 min on chart. Bled back to 0 psi. Casing has oil in it, fluid flow noticed while tightening Bull Plug on top of well. Test failed.

by _____
(Operator Representative)

Witness James D. Kelly
(NMOCD)

(Position)

Revised 02-11-02