

Farmington Field Office
Bureau of Land Management

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Accounting
Well File
Revised: March 9, 2018

Hilcorp Energy Company

PRODUCTION ALLOCATION FORM

NMOCD

Status
PRELIMINARY
FINAL
REVISED

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

AUG 12 2019

DISTRICT III

Date: 5/14/19
API No. **30-039-07316**
DHC No. **DHC4031AZ**
Lease No. **NMSF079050A**
Federal

Well Name
San Juan 28-6 Unit

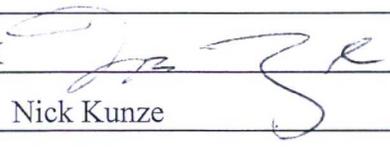
Well No.
#102

Unit Letter H	Section 26	Township T28N	Range R06W	Footage 1850'FNL & 790'FEL	County, State Rio Arriba, New Mexico
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Completion Date: **4/13/2019**
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

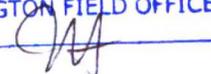
JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production will be allocated based on average formation yields from offset wells: MV- 100%, DK- 0%

APPROVED BY	DATE	TITLE	PHONE
X 		Area Operations Manager	713-209-2449
Nick Kunze			

ACCEPTED FOR RECORD

AUG 01 2019

FARMINGTON FIELD OFFICE
BY: 

NMOCD

KP