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Well File
Revised: March 9, 2018

Hilcorp Energy Company

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 5/14/19

API No. **30-039-82242**
DHC No. **DHC4034AZ**
Lease No. **NMSF080505A**
Federal

NMOCD

AUG 07 2019

Well Name
San Juan 28-6 Unit

DISTRICT III

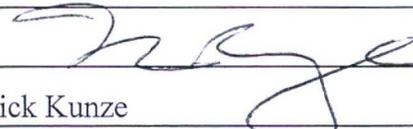
Well No.
#120

Unit Letter I	Section 9	Township T28N	Range R06W	Footage 1530'FSL & 1145'FEL	County, State Rio Arriba, New Mexico
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Completion Date 4/27/2019	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>
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JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production will be allocated based on average formation yields from offset wells: MV- 100%, DK- 0%

APPROVED BY	DATE	TITLE	PHONE
X 		Area Operations Manager	713-209-2449
Nick Kunze			

ACCEPTED FOR RECORD

AUG 01 2019

NMOCD

FARMINGTON FIELD OFFICE
By: 

KP