

Hilcorp Energy Company

PRODUCTION ALLOCATION FORM

RECEIVED

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Accounting
Well File
Revised: March 9, 2018

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Farmington Field Office
Bureau of Land Management

Commingled Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLED ☐

Date: 6/21/2019

API No. 30-045-25695
DHC No. 4965
Lease No. FEE

Well Name
Moore

Well No.
1E

Unit Letter	Section	Township	Range	Footage	County, State
J	35	32N	12W	1620' FSL & 1555' FEL	San Juan, New Mexico

Completion Date	Test Method
6/3/2019	HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>

JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingled be allocated using the subtraction method. The base formation is the **Dakota** and the added formation to be commingled is the **Mesaverde**. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production will be allocated based on average formation yields from offset wells: **DK- 29%, MV- 71%**

APPROVED BY	DATE	TITLE	PHONE
Amanda Walker <i>A. Walker</i>	6/21/2019	Operations/Regulatory Tech – Sr.	505.324.5122

NMOCD

AUG 07 2019

DISTRICT III

NMOCD

ACCEPTED FOR RECORD

AUG 01 2019

FARMINGTON FIELD OFFICE
BY: *G/A*