

NMOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 24 2019

DISTRICT III

RECEIVED
JUN 18 2019

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. **14-20-603-771**

6. If Indian, Allottee or Tribe Name
Navajo Allotted

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Kah Des Pah 2

9. API Well No.

30-045-27456

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit K (NESW) 1430' FSL & 2210' FWL, Sec. 18, T26N, R08W

10. Field and Pool or Exploratory Area

Basin Dakota

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MIT & Bradenhead Repair
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Reference: Field Inspection #IMPK191748755 - NMOCD directive to initiate corrective action immediately.

5/31/2019 MIRU. (SICP-70#, SITP-70#) ND WH, NU BOP & TEST OK. PU on tbg & LD tbg hanger. TOO. TIH & set RBP @ 2005'. PU pkr. TIH & PT csg @ various depths. Isolated hole in csg between 10' - 13'. PT csg from 10'-Surf to 600#/10 min. RIH to 13'. Tested below pkr to 600#/10 min. Above pkr psi dropped 600# to 0# in 10 sec & circ out BH. SIW. SDFWE.

6/03/2019 (SICP- 50#, SIBHP- 60#). BD csg. BH psi dropped to 44# while BD csg. RU Basin WL. RIH & run CBL 2005' - Surf. Ran out of fluid @ 20'. Re-ran CBL 220' - surf. Could not log last 10' due to gas influx. RU pump to csg & est rate out BH valve with 1/4 to 1/2 BPM @ 800# - 900#. TIH w/work string. TOO. TIH & LD work string. SIW & SDFN. **Obtained verbal approvals from BLM (Jim Lovato) and NMOCD (Brandon Powell) to pump squeeze cement from 10' - 13' on 06/04/2019.**

6/04/2019 (SICP-50#, SIBHP-60#). LD 203-jts tbg. ND BOPE & NU uppper tree. RU Halliburton. PT pumps & lines. Load csg w/FW & est circ through BH. Could not circ continuously. Psi up to 2000# & blow down to 100# in 2 min. **Con't Page 2.....**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Cherylene Weston

Title **Operations/Regulatory Technician - Sr.**

Signature

Cherylene Weston

Date

6/18/19

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
JUL 23 2019
FARMINGTON FIELD OFFICE

Kah Des Pah 2 - BH Repair/MIT

API# 30-045-27456

Lease# 14-20-603-771

Continued...

Batch mix 30 sx fine cement to 13.0 ppg. Est circ out BH to 2000#, pump ½ bbl @ a time, until 10 sx good cement circ to surface. SI BH. Hesitate sqz 10 sx into formation, psi up csg to 2000# & let psi drop to 850# in 15 min. Repeat 2X. SI well. SI master valve w/2000#. **Notified BLM/NMOCD of plans to WOC for several days.** RDMO Halliburton. WOC.

6/12/2019 (SITP: 0, SICP: 0, SIBH: 0) MIRU BW 104. Spot rig & equipment. SIW. SDFN.

6/13/2019 (SITP: 0, SICP: 0, SIBH: 0) BDW. ND WH. NU BOP. RU Floor. Function & PT BOP, test ok. RU power swivel & drill collar. Tag cement @ 9'. DO cement from 9'-19'. Circ clean. PU tbg to 60'. LD tbg, DC & PS. PU retrieving head. Tally & PU tbg to 1931'. Conduct pre-MIT to 560#. **Notified NMOCD for witnessed MIT in morning of 6/14/19.** SIW. SDFN.

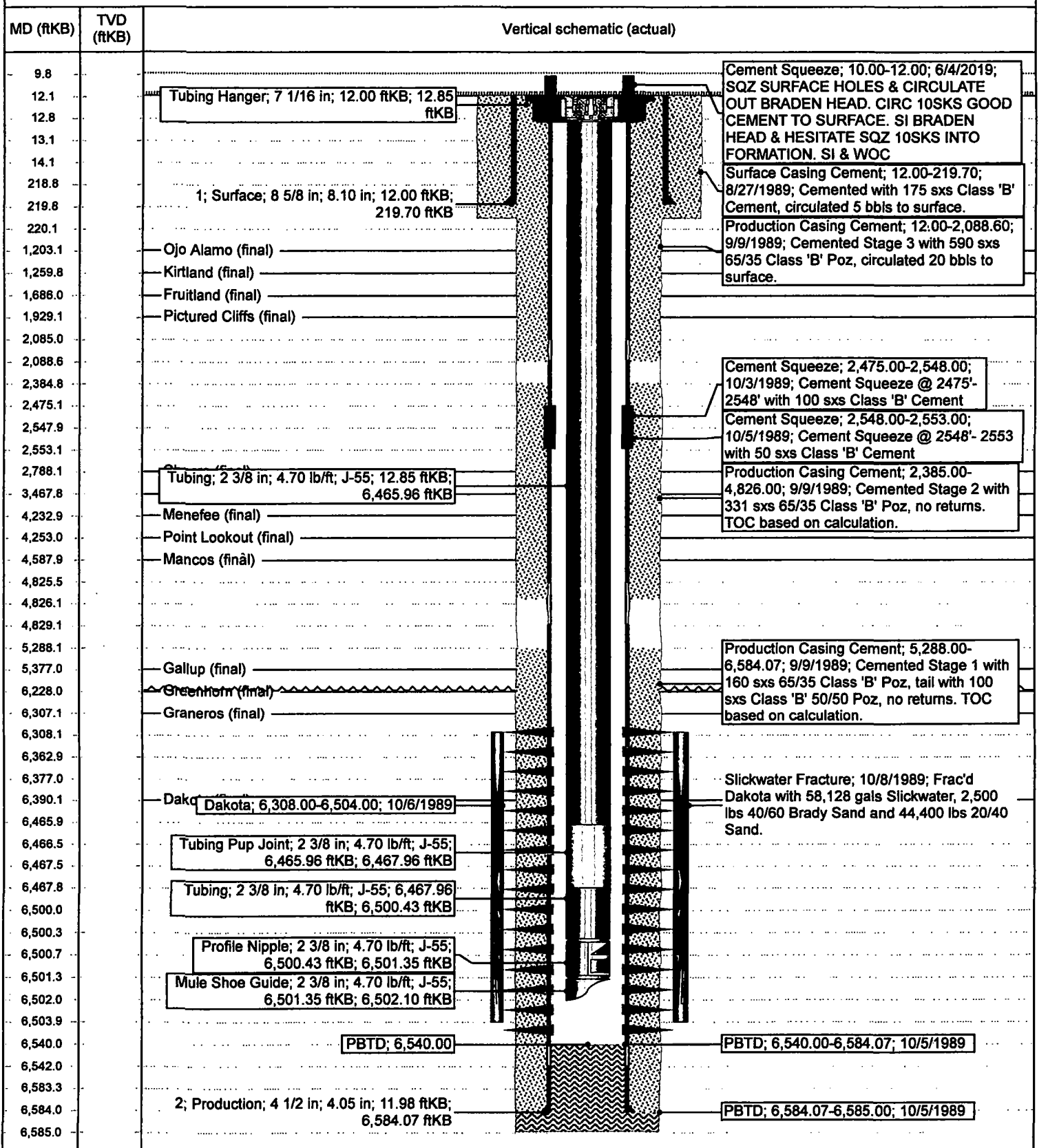
6/14/2019 (SITP: 0, SICP: 0, SIBH: 0) RU Wellcheck. Run witnessed MIT (John Durham, NMOCD) on casing to 560#, good test. Run witnessed BH test, good test. PU tbg. Tagged sand on RBP. PU PS, circ sand out of wellbore. Release & LD RBP. SIW. SDFN.

6/17/2019 (SICP: 100, SIBH: 0) BDW. MU BHA. TIH & land 2-3/8", 4.7#, J-55 prod tbg @ 6502' (FN @ 6500'). ND BOP, NU WH. Flow csg & tbg. **Rig released @ 1330 hrs.**

Well Name: KAH DES PAH #2

API / UWI 3004527456	Surface Legal Location 018-026N-008W-K	Field Name BASIN DAKOTA (PRORATED GAS)	Route 0908	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,193.00	Original KB/RT Elevation (ft) 6,205.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole, 6/18/2019 1:11:46 PM



Hilcorp
6015W 18-026N - 008W
APZ 30-045-27486

