Submit 1 Copy To Appropriate District State of New 1	Mexico	Form C-103
Office Energy, Minerals and N		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATIO	ON DIVISION	30-045-33041 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM District IV - (505) 476-3460 Santa Fe, NM		
1220 S. St. Francis Dr., Santa Fe, NM 87505		E-178-11
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		San Juan 32-9 Unit
1. Type of Well: Oil Well 🗌 Gas Well 🛛 Other		8. Well Number 281S
2. Name of Operator		9. OGRID Number
HILCORP ENERGY COMPANY		372171
3. Address of Operator		10. Pool name or Wildcat
382 Road 3100, Aztec, NM 87410		Basin Fruitland Coal
4. Well Location		
Unit Letter <u>F</u> <u>2225</u> feet from the <u>North</u> line and <u>1655</u> feet from the <u>West</u> line		
	Range 09W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6804'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK 🗌 PLUG AND ABANDON 🗌 🛛 REMEDIAL WORK 🖾 ALTERING CASING		K 🛛 ALTERING CASING 🗌
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
CLOSED-LOOP SYSTEM	OTHER:	
13. Describe proposed or completed operations. (Clearly state a		d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
06/24/2019 - MIRU BWD 102. ND WH. NU BOP. Test BOP pipe rams. Unland tubing hanger. Tag 11' of fill @ 3703'. PBTD @ 3714'.		
TOOH and scan tbg. LD 51 jts tbg. Make up BHA. RIH w/ tbg. WO replacement tbg. SWI. SDFN.		
06/25/2019 - BD well. RIH w/ 2-3/8" tbg to 3703'. CO 6' fill to 3709'. Circ hole clean. Difficult to circ hole due to 3315' of 7" csg above		
5-1/2" liner top. Land tbg @ 3673', 1.780 ID SN @ 3651' w/ 117 jts of 2-3/8" 4.7# J-55 tbg. ND BOP. NU WH. TIH w/ 2" X 1-1/4" X 9' X 13' RHAC Z-HVR PMP and rod string. Seat pump in SN @ 3651'. PT tbg to 600 psi. Test good. Space pump out and hang off rod		
string on horses head SWI Turn over to production PD PP PWD 102 @ 17:00 hrs		
sumg on noises nead. Swit. Turn over to production. KD KK BwD 102 @ 17.00 ms. NMOCD		
		Illis o = 1.570
Read Data	D	JUN 27 2019
Spud Date: Rig Release	Date:	DISTRICT III
		0131N101 111
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
All all Alast		
SIGNATURE HUSULLA WORTH TITLE Operations Regulatory Technician Sr. DATE 6/26/2019		
Type or print name <u>Priscilla Shorty</u> E-mail address: <u>pshorty@hilcorp.com</u> PHONE: <u>505-324-5188</u>		
For State Use Only		
APPROVED BY: BACKIN TITLE UPERVISOR DISTRICT #3 DATE 8/6/19		
Conditions of Approval (if any):		