rorm 3160-4 (April 2004) UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

	. V	VELL	COM	PLET	ION OR	RECOMP	LETION	REPOR	dia)	rrpc _	' Y []	5.	Lease Serial 1	Vo.	
===	· 	<del></del>									<del></del>	NI	MSF079289	PA	
1a. Type of Well       Oil Well       X Gas Well       Dry       Other         b. Type of Completion       X New Well       Work Over       Deepen       Plug Back       Diff. Resvr.										6. If Indian, Allottee or Tribe Name					
				Other _								7.	Unit or CA A	greement Name	and no.
	ame of Ope onocoPh		· ·		•							8.	Lease Name a	nd Well No.	
	idress	mps (						3.a Pho	ne No. (	Include are	a code)	Sai	n Juan 28-7	Unit 1	36F
		2197, V	WL3-6	085 F	Houston T	x 77252			32)486-			1	API Well No.		
4. Lo	cation of V	Vell (Re	port loc	ation cl	early and ir	accordance	with Feder	al requireme	ents)*				039-27045		
Δt	Surface Se	ec 14 T	rวย <b>ง</b> เ	27W N	wsw 2	230FSL 110	0FWI	**				1		l, or Exploratory erde/Basin D	
		•			111,011 22		or w.B				-	11.	Sec., T., R., M	on Block and	
At	top prod. i	nterval	reported	below									Survey or Area	Sec 14 T281	N R7V
At	total depth											12.	County or Pari	sh   13. State	;
	te Spudded			15 D	ate T.D. Re	ached		16. Date	Complete				Arriba	NM F, RKB, RT, GL	\*
	_								& Å	X Ready	to Prod.			r, KKB, KI, GL	-)*
	30/2006			0	2/03/2006				/2006		- · i	<del></del>	2' GL		
18. To	al Depth:	MD /	835		19.	Plug Back T.	D.: MD TVD	7831		20. Dep	th Bridge Plu	g Set:	MD TVD		
21. Ty	oe of Electr	ic & Ot	her Mec	hanical	Logs Run (	Submit copy				22. Was	well cored?	X No		Submit analysis)	
CBI	.; TDT; (	GR/CC	CL							Was		X No	Yes (Si	ibmit analysis) s (Submit copy)	
23. Cas	ing and Li	ner Reco	ord <i>(Rep</i>	ort all s	trings set in	well)			<del></del>		Г				
Hole Siz			Wt. (#/		Top (MD)	Bottom (N	(ID) Stag	ge Cementer Depth	Туре	of Sks. & of Cement	Slurry Vo (BBL)		ement Top*	Amount Pu	ılled
13.5 8.75	9.625 7 J-5		32.3 20	0		3650		<del></del>	150 580		<u></u>	0		<del> </del>	
$\frac{6.75}{6.25}$	4.5 N		11.6	0		7834			465			243	30		
0.23	1 1		11.0	<u> </u>		1,05.			103			127			
24 75 1				L_		1			<u></u>			_1			
Size	ing Record	th Set (	MD) IP	Packer F	Depth (MD)	Size	Dent	h Set (MD)	Packer I	Depth (MD)	Size	1 7	Depth Set (MD	) Packer Dep	41 (A(D)
2.375	7575		1	dores E	reptii (IVID)		-   Bop.	in Bet (IIIB)	- donor i	sepan (IVID)	5120			racker Dep	tn (MD)
	icing Interv					<u> </u>	26.	Perforation	Record						
	Formati				Гор	Bottom		Perforated I	nterval			o. Holes		Perf. Status	
A)Blane	A)Blanco Mesaverde			4980 5630		5630		4980' - 5173'   5506' - 5630'		34 4		<del></del>			
<u>B)</u>							550	6' - 5630'		.34	66		Open	<del></del>	
<u>C)</u> D)							<del></del>						+		
	Fracture, 7	reatme	nt, Ceme	ent Sqee	ze, Etc.	···-									
	Depth Inte	erval								d Type of M					
	- 5173'			frac'd	l w/60Q S	lickfoam v	v/1g/mg l	FR; 150,00	00# 20/	40 Brady	sand; 4378	bbls f	oam & 1,86	7,200 SCF N	12
2200	- 5630'		-	frac d	1 W/60Q S	licktoam v	// 1 g/mg 1	FR; 150,00	JU# 2U/	40 Brady	sand; 4378	bbls t	oam & 1,66	5,500 SCF N	12
			+										·		
Date First	ction - Int	erval A Hours Tested	Tes	st .	Oil BBL	Gas MCF	Water BBL	Oil Gravit Corr. API	y	Gas	Production	n Method	A SE	4563	ile.
Produced /17/06	Date 3/21/06	1	Pro	duction	4	1980	62.88	Corr. API		Gravity	Flamia				
Choice Size	Tbg. Press.	<del></del>	24	Hr.	Oil BBL	Gas MCF	Water BBL	Gas : Oil	·	Well Status	Flowir	ıg	100°, 1	2006	<u></u>
	Flwg.	1	Rat	e	BBL	MCF	BBL	Ratio		1			R32.	VED	1. E
1/2	SI 300 action - Inte				L					GSI			Francis (AVIII)	Chis. Dr	70 CA
Date First	Test	Hours Tested	Tes	t .	Oil BBL	Gas MCF	Water	Oil Gravit		Gas	Productio	n Method	18 D.	DUST. 8	
roduced	Date			duction			BBL	Corr. API		Gravity				BIS CO CI	1337
hoke ize	Tbg. Press Flwg.	Csg. Press.	24 F Rate	Нг. e	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio		Well Status				Care Blogger	
	SI	1		<b>—</b>		1				1					$\Omega$
See Instruc	tions and spe	aces for a	idditional	data on	page 2)					ч				<del></del>	<b></b> ₩

Power   Page	28b. Produ	ction - Inter	rval C									
Size   Free	Date First Produced	Test Date	Hours Tested	1 -	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravity	Production Method		
Page First   Data   Production   Data   Production   Data   Production   Data   Data   Production   Data   Data   Production   Data	Flwg.		Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
The Press   Care   Press   Ref   Salt   Sa		<del></del>	val D			<del>-</del>						
Proc.	Date First Produced		Hours Tested	Test Production	Oil Gas Water BBL		Oil Gravity Corr. API	Gas Gravity Production Method				
Vented   30. Summary of Porous Zones (Include Aquifers):	Choke Size	Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	:		
30. Summary of Porous Zones (Include Aquifers): Show all important zones or porsity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name			as (Sold, u	sed for fuel,	vented, et	c.)			· ·	·		
Show all important zones or porsity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and revoerest.  Formation Top Bottom Descriptions, Contents, etc. Name Meass  Formation Top Bottom Descriptions, Contents, etc. Name 2401.6  Kirtland 2559.9  TJG Fruitland 3110.9  Pictured Cliff 3327.6  Otero Chacra 4283.3  Cliffhouse 4974.0  Menefee 5120.8  Pt. Lookout 5505.7  Gallup 6788.6  Greenhorn 7478.1  Cubero 7692.7  32. Additional remarks (include plugging procedure):  lew downhole commingled well producing from the Blanco Messaverde and Basin Dakota. Daily summary report and End of Well chematic are attached.  3. Indicate which itmes have been attached by placing a check in the appropriate boxes:			us Zones (I	nclude Agu	ifers):				31. Formati	on (Log) Markers		
Formation Top Bottom Descriptions, Contents, etc. Name Meas Ojo Alamo	Show a tests, ir	all importan	t zones or	porsity and	contents th					( <b>g</b> )		
Ojo Alamo   Cojo A			<u>-</u> -		T			·		<u>-</u>	Тор	
Kirtland   2559,9     TJG Fruitland   3110,9     Pictured Cliff   3327.6     Otero Chacra   4283.3     Cliffhouse   4974.0     Menefee   5120.8     Pt. Lookout   5505.7     Gallup   6788.6     Greenhorn   7478.1     Cubero   7692.7     Salational remarks (include plugging procedure):   Name (please print) Christina Gustartis   Title   Regulatory Specialist     Regulatory Specialist   Signature   Law Quarter   Law Quarter     Title   Regulatory Specialist   Law Quarter     Title   Regulatory Specialist   Law Quarter   Law Quarter     Title   Regulatory Specialist   Law Quarter     Cubero   Law Quarter   Law Quarter     Title   Regulatory Specialist   Law Quarter     Date   05/02/2006   Law Quarter     Da	Format	ion	Тор		Descriptions, Contents, etc.					Name	Meas. Depth	
TJG Fruitland 3110.9 Pictured Cliff 3327.6 Otero Chacra 4283.3 Clifthouse 4974.0 Menefee 5120.8 Pt. Lookout 5505.7 Gallup 6788.6 Greenhorn 7478.1 Cubero 7692.7  32. Additional remarks (include plugging procedure): lew downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. Daily summary report and End of Well chematic are attached.  33. Indicate which itmes have been attached by placing a check in the appropriate boxes:  [									Ojo Alamo		2401.6	
Pictured Cliff Otero Chacra 4283.3 Cliffhouse 4974.0 Menefee 5120.8 Pt. Lookout 5505.7 Gallup 6788.6 Greenhorn 7478.1 Cubero 7692.7  32. Additional remarks (include plugging procedure): lew downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. Daily summary report and End of Well chematic are attached.  33. Indicate which itmes have been attached by placing a check in the appropriate boxes:    Electrical/Mechanical Logs (1 full set req'd)   Geological Report   DST Report   Directional Survey     Sundry Notice for plugging and cement verification   Core Analysis   Other  4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print) Christina Gustartis   Title Regulatory Specialist  Signature									Kirtland		2559.9	
Otero Chacra 4283.3  Cliffhouse 4974.0  Menefee 5120.8  Pt. Lookout 5505.7  Gallup 6788.6  Greenhorn 7478.1  Cubero 7692.7  32. Additional remarks (include plugging procedure):  lew downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. Daily summary report and End of Well chematic are attached.  33. Indicate which itmes have been attached by placing a check in the appropriate boxes:    Sundry Notice for plugging and cement verification									TJG Fruitla	nd	3110.9	
Cliffhouse 4974.0 Menefee 5120.8 Pt. Lookout 5505.7 Gallup 6788.6 Greenhorn 7478.1 Cubero 7692.7  32. Additional remarks (include plugging procedure): lew downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. Daily summary report and End of Well chematic are attached.  33. Indicate which itmes have been attached by placing a check in the appropriate boxes:    Signature			}						Pictured Cli	Pictured Cliff		
Menefee 5120.8  Pt. Lookout 5505.7  Gallup 6788.6  Greenhorn 7478.1  Cubero 7692.7  32. Additional remarks (include plugging procedure):  Idew downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. Daily summary report and End of Well chematic are attached.  33. Indicate which itmes have been attached by placing a check in the appropriate boxes:    Geological Report   DST Report   Directional Survey     Sundry Notice for plugging and cement verification   Core Analysis   Other  44. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print) Christina Gustartis   Title Regulatory Specialist  Signature   Date   05/02/2006									Otero Chac	ra	4283.3	
Pt. Lookout  Gallup  Gallup  Greenhorn  7478.1  Cubero  7492.7  32. Additional remarks (include plugging procedure):  Name (please print) Christina Gustartis  Pt. Lookout  5505.7  Gallup  6788.6  Greenhorn  7478.1  7692.7  Tobero  7692.7  Directional Survey  Directional Survey  Other  Other  Name (please print) Christina Gustartis  Title Regulatory Specialist  Signature  Date 05/02/2006									Cliffhouse		4974.0	
Gallup Greenhorn Greenhorn Cubero  7478.1 7692.7  32. Additional remarks (include plugging procedure):  Name (please print) Christina Gustartis  Gallup Greenhorn Cubero  748.6 7478.1 7692.7  7692.7									Menefee		5120.8	
Greenhorn Cubero  7478.1 Cubero  7692.7  32. Additional remarks (include plugging procedure):  lew downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. Daily summary report and End of Well chematic are attached.  3. Indicate which itmes have been attached by placing a check in the appropriate boxes:    Electrical/Mechanical Logs (1 full set req'd.)									Pt. Lookout		5505.7	
Cubero   7692.7									Gallup		6788.6	
32. Additional remarks (include plugging procedure):  Ilew downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. Daily summary report and End of Well chematic are attached.  33. Indicate which itmes have been attached by placing a check in the appropriate boxes:      Electrical/Mechanical Logs (1 full set req'd.)									Greenhorn		7478.1	
Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions)*    Name (please print)   Christina Gustartis   Date   05/02/2006   Date   05/0									Cubero		7692.7	
Electrical/Mechanical Logs (1 full set req'd.) Geological Report DST Report Directional Survey  Sundry Notice for plugging and cement verification Core Analysis Other  4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print) Christina Gustartis Title Regulatory Specialist  Signature Date 05/02/2006	lew downl	ole com	mingled '		•	om the Bla	anco Mesa	verde and Basin	n Dakota. Daily	y summary report and l	End of Well	
Name (please print) Christina Gustartis  Title Regulatory Specialist  Signature Date 05/02/2006	Electri	ical/Mechai	nical Logs	(1 full set re	:q'd.)	Geo	logical Repo	rt DST Rep	port 🗌 Dire	ctional Survey		
Signature Chris Quitterting Date 05/02/2006	4. I hereby co	ertify that th	he foregoin	g and attac	ned inform	nation is con	nplete and co	rrect as determined	from all available	records (see attached instruc	ctions)*	
	Name (ple	ase print)_	Christina	ı Gustarti	3			Title Regula	atory Specialist			
itle 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the	Signature .	Ch	ni (	Du	itus	ta	-	Date <u>05/0</u>	2/2006			
tates and false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	itle 18 U.S.C	Section 10 e, fictitious	01 and Titl or fradule	e 43 U.S.C. nt statemen	Section 1	212, make i sentations as	t a crime for a to any matte	any person knowin	gly and willfully to	o make to any department or	agency of the United	