

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2006 MAY 2 AM 9 42

1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 1955' FNL & 2145' FWL, Sec. 18, T27N, R5W, NMPM

5. Lease Number
NMSF-079391
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. San Juan 27-5 Unit
Well Name & Number9. SJ 27-5 Unit #163N
API Well No.

30-039-29609

10. Field and Pool

Basin DK / Blanco MV

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

4/20/06 MIRU Bearcat #5. NU BOP, PT-OK. PT casing to 600#/30 min. Good test. RIH w/8-3/4" bit & tagged cement @ 100'. D/O cement and then ahead to 3457'. Circ. hole. RIH w/80 jts 7", 20#, J-55 casing and set @ 3456' w/DV tool @ 2718'. RU to cement 1st stage. Preflush of 10 bbl gel, & 12 bbls water ahead of 19 sx (57 cf - 10 bbl slurry) Scavenger cement. Tailed w/90 sx (124 cf -22 bbls) Premium Lite cement w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug & displaced w/138 bbls. Did not bump plug. Dropped bomb. Opened DV tool & circ. between stages. Circ. 18 bbls cement to pit. 2nd Stage - Preflush- 10 bbls FW, 10 bbls mudflush, 10 bbls FW. Pumped 19 sx (57 cf - 10 bbl slurry) Scavenger, then cement w/379 sx (807 cf - 144 bbl slurry) Premium Lite w/.25#/sx Cello-flake, .3% CD-32, .5#/sx LCM-1, .4% FL-52. Dropped plug & bumped w/2310 psi-1639 hrs 4/25/06. Circ. 38 bbls cement to surface. ND & installed "B" section of WH. NU BOP-Test - OK. 4/26/06 PT casing 1500#/OK. RIH w/6-1/4" bit & D/O stage collar. PT-OK.

4/26/06 with 6/14" bit drilled ahead to 7640' (TD). TD reached 4/29/06. Circ. hole. RIH w/177 jts of 4-1/2" 10.5# J-55 casing and set @ 7637'. RU to cement. Pumped preflush of 10 bbls chem. wash, 2 bbls FW. Pumped 9 sx (27 cf - 5 bbl slurry) Scavenger Premium Lite HS-FM cement. Tailed w/330 sx (653 cf- 116 bbl slurry) Premium Lite HS FM w/.25#/sx Cello-flake, 0.3% CD-32, 6.25#/sx LCM-1 & 1% FL-52. Dropped plug & displaced w/121.8 bbls FW. Plug down @ 0851 hrs 4/30/05. ND BOP, RD & released rig @ 1500 hrs 4/30/06. Will show casing PT & TOC on next report. PT will be conducted by the completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston

Title Sr. Regulatory Specialist

Date 6/2/06
MAY 6 2006

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY JS

NMOCB