

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2300 FNL & 670' FEL SEC 34H-T26N-R5W

3b. Phone No. (include area code)

505-324-1090

5. Lease Serial No.

JTC-154

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

JICARILLA APACHE #16G

9. API Well No.

30-039-29656

10. Field and Pool, or Exploratory Area

Basin Dakota

Blanco Mesaverde

11. County or Parish, State

RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other DOWNHOLE

COMMINGLE

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. is requesting approval to DHC production from the Basin Dakota (71599) and the Blanco Mesaverde (72319) upon completion. The proposed allocations are based upon an individual pool average EUR of wells located in a 9-section surrounding area:

Basin Dakota:	Water: 47%	Oil: 59%	Gas: 76%
Blanco Mesaverde:	Water: 53%	Oil: 41%	Gas: 24%

Ownership is common between pools; therefore, no notice was necessary to owners. The downhole commingle will offer an economical method of production & protect against reservoir damage, waste of reserves & correlative rights.

The NMOCB has been notified of our intent by filing of C103 on 4/13/2006.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

DHC 2222AZ

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date

4/13/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Matt Korbent

Title

PET ENG

Date

4-25-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 Rm. Brown Rd., Artesia, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

2006 APR 13 6M 7 31 Form C-102
Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

APN Number 30-039-29656		Pool Code 71599	Pool Name Basin Dakota
Property Code	Property Name JICARILLA APACHE		Well Number 16G
Order No. 1107007	Operator Name XTO ENERGY INC.		Elevation 6606'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
H	34	26-N	5-W		2300	NORTH	670	EAST	RIO ARriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres E 1/2 320					Joint or Int'l	Consolidation Code	Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 CALC'D. CORNER BY PROJECTION	N 89-55-36 W	5311.5' (C)	CALC'D. CORNER BY PROJECTION	2300'	5171.7' (C)	S 0-17-43 W	620'	34	LAT: 36°28'38.6" N. (NAD 27) LONG: 107°20'20.5" W. (NAD 27)	FD. MAIL	17 OPERATOR CERTIFICATION
											I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Kelly K. Small Drilling Assistant Date: 4/14/06
										18 SURVEYOR CERTIFICATION	
										I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date: APR 9, 2005 JOHN A. VORONOV REGISTERED PROFESSIONAL SURVEYOR NEW MEXICO 14831	

DISTRICT I
1835 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 N. Brazos Rd., Aztec, N.M. 87400

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

2005 APR 13 AM 7:31 Form C-102
Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-29656		Pool Code 72319	Pool Name Blanco Mesquero
Property Code	Property Name JICARILLA APACHE		Well Number 16C
Order No. 107067	Operator Name XTO ENERGY INC.		Elevation 6605'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from line	North/South line	Feet from line	East/West line	County
H	34	26-N	5-W		2300	NORTH	670	EAST	RIO ARriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from line	North/South line	Feet from line	East/West line	County
Dedicated Acres 212.320			Joint or Infill		Consolidation Code		Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 CALC'D. CORNER BY PROJECTION	N 89-55-36 W	5311.5' (C)	CALC'D. CORNER BY PROJECTION	2300'	5171.7' (C)	670'	S 0-17-43 W	34	LAT: 36°26'38.6" N (NAD 27) LONG: 107°20'20.8" W (NAD 27)	FD. MAIL	17 OPERATOR CERTIFICATION
											I hereby certify that the information furnished herein is true and complete to the best of my knowledge and belief. Kelly K. Small Drilling Assistant Date: 4/14/05
										18 SURVEYOR CERTIFICATION	
										I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date: APRIL 9, 2005 John A. Volkmann Surveyor New Mexico 14831 Registered Professional Surveyor	

Well Name	No.	Operator	Location			Rng	Field	Reservoir	Cum Oil (mbo)	Cum Gas (mmcf)	Cum Wtr (mbbl)	EUR Oil (mbo)	EUR Gas (mmcf)
			Sec	Unit	Twn								
JICARILLA 153	9	BURLINGTON RESOURCES O&G CO LP	26	B	26N	5W	BASIN	DAKOTA	16	2,502	0	12	2990
JICARILLA 153	10	BURLINGTON RESOURCES O&G CO LP	26	I	26N	5W	BASIN	DAKOTA	16	2,135	0	13	2424
JICARILLA 153	12	BURLINGTON RESOURCES O&G CO LP	35	D	26N	5W	BASIN	DAKOTA	16	1,703	0	13	2061
JICARILLA 153	14	BURLINGTON RESOURCES O&G CO LP	35	I	26N	5W	BASIN	DAKOTA	16	1,455	1	19	1777
JICARILLA 153	10E	BURLINGTON RESOURCES O&G CO LP	26	N	26N	5W	BASIN	DAKOTA	6	1,119	0	6	1343
JICARILLA 153	12E	BURLINGTON RESOURCES O&G CO LP	35	M	26N	5W	BASIN	DAKOTA	2	1,232	0	2	1467
JICARILLA 153	14E	BURLINGTON RESOURCES O&G CO LP	35	G	26N	5W	BASIN	DAKOTA	14	1,348	1	19	1940
JICARILLA 153	9E	BURLINGTON RESOURCES O&G CO LP	26	D	26N	5W	BASIN	DAKOTA	2	921	0	3	1221
JICARILLA APACHE	8	XTO ENERGY INCORPORATED	27	P	26N	5W	BASIN	DAKOTA	12	1,536	2	12	1686
JICARILLA APACHE	9	XTO ENERGY INCORPORATED	28	A	26N	5W	BASIN	DAKOTA	59	6,598	5	60	7249
JICARILLA APACHE	10	XTO ENERGY INCORPORATED	27	B	26N	5W	BASIN	DAKOTA	17	2,067	2	19	2274
JICARILLA APACHE	11	XTO ENERGY INCORPORATED	28	M	26N	5W	BASIN	DAKOTA	30	2,248	3	30	2248
JICARILLA APACHE	12	XTO ENERGY INCORPORATED	33	A	26N	5W	BASIN	DAKOTA	18	2,399	3	18	2644
JICARILLA APACHE	13	XTO ENERGY INCORPORATED	33	M	26N	5W	BASIN	DAKOTA	15	1,573	2	15	1651
JICARILLA APACHE	14	XTO ENERGY INCORPORATED	34	M	26N	5W	BASIN	DAKOTA	27	2,709	2	27	2804
JICARILLA APACHE	16	XTO ENERGY INCORPORATED	34	I	26N	5W	BASIN	DAKOTA	10	1,463	4	11	1573
JICARILLA APACHE	10E	XTO ENERGY INCORPORATED	27	C	26N	5W	BASIN	DAKOTA	8	1,731	3	10	2561
JICARILLA APACHE	11E	XTO ENERGY INCORPORATED	28	C	26N	5W	BASIN	DAKOTA	11	1,192	3	10	1151
JICARILLA APACHE	12E	XTO ENERGY INCORPORATED	33	J	26N	5W	BASIN	DAKOTA	12	1,999	3	13	3021
JICARILLA APACHE	13E	XTO ENERGY INCORPORATED	33	E	26N	5W	BASIN	DAKOTA	7	565	2	7	681
JICARILLA APACHE	14E	XTO ENERGY INCORPORATED	34	F	26N	5W	BASIN	DAKOTA	12	1,084	6	13	1713
JICARILLA APACHE	16E	XTO ENERGY INCORPORATED	34	A	26N	5W	BASIN	DAKOTA	7	1,197	5	12	1594
JICARILLA APACHE	8E	XTO ENERGY INCORPORATED	27	K	26N	5W	BASIN	DAKOTA	6	1,330	5	6	1986
JICARILLA APACHE	9E	XTO ENERGY INCORPORATED	28	O	26N	5W	BASIN	DAKOTA	8	1,105	2	8	1230
JICARILLA CONTRACT 1	11	CDX RIO LIMITED LIABILITY CORPORATI	4	K	25N	5W	BASIN	DAKOTA	18	1,006	1	9	1125
JICARILLA CONTRACT 1	17	CDX RIO LIMITED LIABILITY CORPORATI	3	G	25N	5W	BASIN	DAKOTA	15	1,443	2	16	1709
JICARILLA CONTRACT 1	19	CDX RIO LIMITED LIABILITY CORPORATI	4		25N	5W	BASIN	DAKOTA	11	1,042	3	11	1214
JICARILLA CONTRACT 1	21	BP AMERICA PRODUCTION COMPANY	3	K	25N	5W	BASIN	DAKOTA	8	805	0	8	805
JICARILLA CONTRACT 1	11E	CDX RIO LIMITED LIABILITY CORPORATI	4	O	25N	5W	BASIN	DAKOTA	11	1,030	7	14	1582
JICARILLA CONTRACT 1	17E	CDX RIO LIMITED LIABILITY CORPORATI	3	J	25N	5W	BASIN	DAKOTA	4	703	5	6	882
JICARILLA CONTRACT 1	19E	CDX RIO LIMITED LIABILITY CORPORATI	4		25N	5W	BASIN	DAKOTA	3	893	4	5	1174
JICARILLA CONTRACT 1	21E	CDX RIO LIMITED LIABILITY CORPORATI	3	F	25N	5W	BASIN	DAKOTA	8	1,281	4	8	2028
JICARILLA CONTRACT 1	21R	CDX RIO LIMITED LIABILITY CORPORATI	3	N	25N	5W	BASIN	DAKOTA	1	388	2	2	553
JICARILLA K	11	CONOCOPHILLIPS COMPANY	2	E	25N	5W	BASIN	DAKOTA	14	1,540	0	14	1833
JICARILLA K	12	CONOCOPHILLIPS COMPANY	2	O	25N	5W	BASIN</						

Jicarilla Apache #16G Allocation

Well Name	No.	Operator	Sec	Unit	Twn	Rng	Field	Reservoir	Cum Oil (mbo)	Cum Gas (mmcf)	Cum Wtr (mbbl)	EUR Oil (mbo)	EUR Gas (mmcf)
JICARILLA 153	10	BURLINGTON RESOURCES O&G CO LP	26	I	26N	5W	BLANCO	MESAVERDE	1	88	0	2	377
JICARILLA 153	10E	BURLINGTON RESOURCES O&G CO LP	26	N	26N	5W	BLANCO	MESAVERDE	3	243	1	5	312
JICARILLA 153	12E	BURLINGTON RESOURCES O&G CO LP	35	M	26N	5W	BLANCO	MESAVERDE	2	299	0	2	335
JICARILLA 153	14E	BURLINGTON RESOURCES O&G CO LP	35	G	26N	5W	BLANCO	MESAVERDE	0	80	0	0	95
JICARILLA 153	9E	BURLINGTON RESOURCES O&G CO LP	26	D	26N	5W	BLANCO	MESAVERDE	1	245	0	1	365
JICARILLA APACHE	9	XTO ENERGY INCORPORATED	28	A	26N	5W	BLANCO	MESAVERDE	1	199	1	1	411
JICARILLA APACHE	11	XTO ENERGY INCORPORATED	28	M	26N	5W	BLANCO	MESAVERDE	2	104	1	10	624
JICARILLA APACHE	12	XTO ENERGY INCORPORATED	33	A	26N	5W	BLANCO	MESAVERDE	1	187	1	1	404
JICARILLA APACHE	13	XTO ENERGY INCORPORATED	33	M	26N	5W	BLANCO	MESAVERDE	5	473	5	6	1218
JICARILLA APACHE	14	XTO ENERGY INCORPORATED	34	M	26N	5W	BLANCO	MESAVERDE	6	325	5	12	869
JICARILLA APACHE	16	XTO ENERGY INCORPORATED	34	I	26N	5W	BLANCO	MESAVERDE	1	185	1	1	360
JICARILLA APACHE	11E	XTO ENERGY INCORPORATED	28	C	26N	5W	BLANCO	MESAVERDE	0	48	0	1	262
JICARILLA APACHE	13E	XTO ENERGY INCORPORATED	33	E	26N	5W	BLANCO	MESAVERDE	10	470	2	11	761
JICARILLA APACHE	14E	XTO ENERGY INCORPORATED	34	F	26N	5W	BLANCO	MESAVERDE	2	67	4	2	105
JICARILLA APACHE	16E	XTO ENERGY INCORPORATED	34	A	26N	5W	BLANCO	MESAVERDE	2	286	2	3	401
JICARILLA APACHE	8E	XTO ENERGY INCORPORATED	37	K	26N	5W	BLANCO	MESAVERDE	3	450	10	3	560
JICARILLA APACHE	9E	XTO ENERGY INCORPORATED	28	O	26N	5W	BLANCO	MESAVERDE	2	586	1	3	1116
JICARILLA CONTRACT 1	11	CDX RIO LIMITED LIABILITY CORPORATI	4	K	25N	5W	BLANCO	MESAVERDE	4	882	1	5	1171
JICARILLA CONTRACT 1	34	CDX RIO LIMITED LIABILITY CORPORATI	3	E	25N	5W	BLANCO	MESAVERDE	14	176	4	18	284
JICARILLA CONTRACT 1	35	BP AMERICA PRODUCTION COMPANY	3	E	25N	5W	BLANCO	MESAVERDE	0	2	0	0	2
JICARILLA CONTRACT 1	36	CDX RIO LIMITED LIABILITY CORPORATI	4		25N	5W	BLANCO	MESAVERDE	38	633	7	43	1186
JICARILLA CONTRACT 1	37	CDX RIO LIMITED LIABILITY CORPORATI	4		25N	5W	BLANCO	MESAVERDE	28	549	6	34	869
JICARILLA CONTRACT 1	39	CDX RIO LIMITED LIABILITY CORPORATI	3	J	25N	5W	BLANCO	MESAVERDE	19	188	4	24	242
JICARILLA CONTRACT 1	40	CDX RIO LIMITED LIABILITY CORPORATI	3	N	25N	5W	BLANCO	MESAVERDE	20	545	13	23	883
JICARILLA CONTRACT 1	11E	CDX RIO LIMITED LIABILITY CORPORATI	4	O	25N	5W	BLANCO	MESAVERDE	8	840	4	10	1432
JICARILLA K	11	CONOCOPHILLIPS COMPANY	2	E	25N	5W	BLANCO	MESAVERDE	2	212	0	3	386
JICARILLA K	22	CONOCOPHILLIPS COMPANY	2	M	25N	5W	BLANCO	MESAVERDE	32	597	2	32	735
JICARILLA K	11E	CONOCOPHILLIPS COMPANY	2		25N	5W	BLANCO	MESAVERDE	2	383	0	4	534
JICARILLA K	22A	CONOCOPHILLIPS COMPANY	2	O	25N	5W	BLANCO	MESAVERDE	4	129	2	5	313
Average											3	9	573

Allocation	Water	Oil	Gas
Dakota	47%		76%
Mesaverde	53%		24%
		59%	41%

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-039-29656

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

JIC-154

7. Lease Name or Unit Agreement Name:

JICARILLA APACHE

8. Well Number

16G

9. OGRID Number

167067

10. Pool name or Wildcat

Basin DK / Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter H : 2300 feet from the NORTH line and 670 feet from the EAST line

Section 34 Township 26N Range 05W NMPM County RIO ARriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6606' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DOWNHOLE COMMINGLE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy reqsts approval to downhole commingle production from the Basin Dakota (71599) and Blanco Mesaverde (72319) upon completion of drlg. Proposed allocations are based on a 9-section EUR of the surrounding area. Based on avg production, allocations are proposed as:

Basin Dakota: Oil: 59% Water: 47% Gas: 76% Blanco Mesaverde: Oil: 41% Water: 53% Gas: 24%

Ownership in these pools is common and notice to owners was unnecessary. Downhole commingling will offer an economical method of production while guarding against reservoir damage, waste of reserves & protection of correlative rights. The BLM was notified of our intent via submittal of form 3160-5 on 4/12/06.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 4/13/06

Type or print name HOLLY C. PERKINS

E-mail address: Regulatory@xtoenergy.com

Telephone No. 505-324-1090

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any: