

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Surface hole - Unit M (SWSW), 560' FSL & 780' FWL, Sec. 6, T29N, R7W, NMPM

2006 APR 25. RECEIVED
Lease Number
NMSF-078943
If Indian, All. or
Tribe Name
070 FARMINGTON NM

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

SJ 29-7 Unit #100M
API Well No.

30-039-29773

10. Field and Pool

Blanco MV & Basin DK

11. County and State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - casing report

13. Describe Proposed or Completed Operations

4/12/06 RIH w/8-3/4" bit & tagged cement @ 328' and then ahead to 475'. Circ. hole. POOH w/bit. RIH w/directional tools and started directional hole. Slide from 475' to 4527' (TD). Circ. hole. COOH w/tools. RIH w/105 jts 7", L-80 23# LT&C casing and Landed @ 4505' w/Stage tool @ 2545'. RU BJ to cement. Pumped preflush ahead of 19 sx (57 cf - 10 bbl slurry) Premium Lite Class H cement ahead of Lead - 217 sx (462 cf - 82 bbl slurry) Premium Lite Cl H w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-25, .4% SMS. Tailed w/90 sx (124 cf - 22 bbl slurry) Type III w/1% CaCl₂, .25#/sx Celloflake, .2% FL-52. Dropped plug & displaced. Plug down @ 0115 hrs 4/18/06. Opened stage tool & circ. 30 bbls cement to surface. 2nd Stage - Pumped 19 sx (57 cf - 10 bbl slurry) Premium Lite Cl H w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Lead w/334 sx (711 cf - 127 bbl slurry) Premium Lite Cl H w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Dropped plug and displaced. Plug down @ 0739 hrs 4/18/06. Circ. 30 bbls good cement to surface.

RD BJ. ND BOP, NU B section. NU BOP. RIH w/6-1/4" bit & tagged stage collar @ 2545'. PT casing to 1500#/-OK. D/O stage tool. PT casing & stage collar to 1500#/30 min. OK. Drilled 6-1/4" hole from 4527' to 7799' (TMD) 7541' (TVD). TD reached 4/22/06. Circ. hole. RIH w/187 jts of 4-1/2", 11.6# L-80 casing and set @ 7799'. RU to cement. Pumped preflush ahead of 9 sx (28 cf - 5 bbl slurry) Premium Lite Cl C w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Lead w/250 sx (495 cf - 88 bbl slurry) Premium Lite Cl C cement w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug and displaced w/121 bbls FW. Bumped plug @ 1000 hrs 4/23/06. RD BJ. ND BOP, PU landing jt. RD & released rig @ 1600 hrs 4/23/06. PT will be conducted by the completion rig. The PT & TOC will be reported on the next report.

4. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 4/25/06

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date APR 27 2006

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY _____