

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1025' FSL & 1835' FWL, SE/4 SW/4 SEC 21-T32N-R11W

5. Lease Designation and Serial No.
NM-03189

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
COX CANYON UNIT

8. Well Name and No.
COX CANYON #5B

9. API Well No.
30-045-32142

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-27-2006 MIRU

03-28-2006 Drill rat & mouse hole. Spud 14 3/4" surface hole @ 1830 hrs, 3/27/06 from 0' to 360', circulate & condition hole, LD DC's, RU csg crew to run 10 3/4" csg.

03-29-2006 Run 7 jts 32.75#, H-40, ST&C csg, csg length = 333.69', set @ 348'. Texas pattern guide shoe on bottom, float insert on top of 1st jt. Centralizers on 1st 3 jts csg in hole. RU BJ Services, cmt w/ 10 bbls fw, 275 sx (69 bbls) Type III + 2% cacl + 1/4# Cello Flake sk, (yld=1.39 cu ft sk. Wt = 14.5# gal). Displace w/ 26 bbls fw, circ 35 bbls cmt to pit. (plug down @ 0930 hrs 3/28/2006) WOC, NU BOPE. Install test plug in BOP. Test BOP pipe, blind rams, choke manifold valves, mud cross valves, floor valve, upper kelly valve @ 250# low f/ 5 min, 1500# high f/ 10 min, tested OK. Test 10.75" csg f/ 30 min @ 1500# tested OK.

03-30-2006 Rotary drilling from 360' to 471'. Directionally drilling from 471' to 652'.

03-31-2006 Directionally drilling from 652' to 1088'

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date April 26, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date MAY 03 2006

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

04-01-2006 Directionally drilling 9 7/8" hole from 1088' to 1529'.

04-02-2006 Directionally drilling 9 7/8" hole from 1529' to 2063'.

04-03-2006 Directionally drilling 9 7/8" hole from 2063' to 2560'.

04-04-2006 Directionally drilling 9 7/8" hole from 2560' to 2780'.

04-05-2006 Directionally drilling 9 7/8" hole from 2780' to 3175'.

04-07-2006 Short trip, tight hole from 3650' to 1200'. TIH, wash & ream from 3600' to 3645', circulate & condition hole @ 3645', LD DP & directional tools. RU csg crew, run 83 jts, 7 7/8", 26.4#, K-55 csg.

04-08-2006 Run 83 jts, 7 7/8", 26.4#, 8rd LT&C, K-55 csg. Total length = 3650', set @ 3645', float insert @ 3599'. Ran turbolizers on 1st 3 jts & @ 2696', 2508', 2295', 2031', 1500' & 1000'. Centrolizers on every 3rd jt to 400'. Circulate csg to bottom. Land mandrell & circulate. RU BJ Services, cmt as follows: lead 750 sxs (282 bbls, 1583 cu.ft.) Type III 65/35 poz 8% gel 1% cacl 4% phenoseal 1/4# sk cello flake (yld=2.11 cu ft sk, wt=12.1# gal). Tail: 100 sxs (25 bbls, 140 cu.ft.) Type III 1/4# sk cello flake & 1% cacl (yld=1.4 wt=14.5). Displace w/ 170 bbls fw. Plug down @ 1210 hrs 4/7/2006. (cmt stringers to surface 60 bbls into displacement, no cmt to surface @ end of displacement). WOC, tested 3.5 pipe rams & 7 7/8" csg @ 1500# f/ 30 min, good test, XO tools to air drill. Ran temp survey @ 2100 hrs found cmt top @ 260'. Test air hammer, PU 10 5" DC's off racks & TIH w/ same.

04-09-2006 TIH w/ 3 1/2" DP off rack, drilling cmt & float equipment, blow hole to dust. Hammer drilling 6 3/4" hole from 3650' to 4794'.

04-10-2006 Hammer drilling 6 3/4" hole from 4794' to 6102'.

04-11-2006 Hammer drilling 6 3/4" hole from 6102' to 7343', circulate & condition hole for trip. TOOH w/ bit #5.

04-12-2006 TIH w/ bit #6, wash & ream from 7300' to 7343'. Hammer drilling 6 3/4" hole from 7343' to 8045'.

04-13-2006 Hammer drilling 6 3/4" hole from 8045' to 8425', circulate & condition hole @ TD, LD DP & DC's, change rams to 5 1/2".

04-14-2006 Run 204 jts (8437.20') 5 1/2", 17#, N-80, LT&C, csg, landed @ 8425' as follows: cmt nose guide shoe on bottom, float insert on top of 23' shoe jt, marker jt @ 5521'. Ran turbolizers on every 3rd jt thru DK & MV intervals. Circulate csg @ 8425', RU BJ Services to cmt. Cmt as follows: 10 bbls gel H2O, 10 bbls FW. Lead: 100 sxs (261 cu ft, 46 bbls) Prem Lite HS + 1%FL-52 + .2% CD-32, 3#sk cse. (yld=2.61 wt=11.6#gal). Tail: 200 sxs (430 cu.ft.) Prem Lite HS + 1% FL 52 + .2% CD-32, 3#sk cse, 1/4# sk Cello Flake & 4% phenoseal. (yld=2.15 wt=12.3# gal). Displace csg w/ 195 bbls FW. Plug down @ 1539 hrs 4/13/2006. ND BOP, set 120K on slips, cut off csg. Release rig @ 2300 hrs, 4/13/06.