

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS NMSF077383 *A* If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 10 SUBMIT IN TRIPLICATE - Other instructions on reverse side RECEIVED Type of Well 8. Well Name and No. Oil Well X Gas Well Other FEDERAL GAS COM #3 2. Name of Operator XTO Energy Inc. 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-045-32873 2700 Farmington Ave., Bldg, K. Ste 1 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) BASIN DAKOTA OTERO CHACRA 1365' FNL & 740' FWL SEC 27-T28N-R10W 11. County or Parish, State SAN JUAN CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Fracture Treat Alter Casing Reclamation Well Integrity Subsequent Report Casing Repair New Construction Other **DOWNHOLE** Recomplete Change Plans Plug and Abandon Temporarily Abandon COMMINGLE Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) XTO Energy Inc. requests approval to downhole commingle production from the Basin Dakota (71599) and the Otero Chacra (82329) upon completion. Allocations are based upon a 9-section EUR & calculated as follows: Oil: 99% Basin Dakota: 86% 99% Gag: Water: Otero Chacra: Oil: 14% Water: Both pools are in the NMOCD pre-approved pool combinations for DHC in San Juan Basin. All interest owners were notified by certified, return receipt mail on January 30, 2006. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. The New Mexico Oil Conservation Division was notified of our intent by subittal of Form Cl03 on 4/7/2006. CONDITIONS OF APPROVAL Adhere to previously issued stipulations. I hereby certify that the foregoing is true and correct Name (Printed (Typed) Typed) REGULATORY COMPLIANCE TECH Date 4/7/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.