Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	Natural Resources	WELL API NO.	May 27, 2004
District II		ION DIVISION	30-039-29 5. Indicate Type of Lease	729
District III	301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.		·	FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
District IV				
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreeme	nt Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			_	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			San Juan 29-5	Unit
1. Type of Well: Oil Well Gas Well X Other			8. Well Number #69M	
2. Name of Operator			9. OGRID Number	
ConocoPhillips Company 3. Address of Operator			10. Pool name or Wildcat	
3401 E. 30TH STREET, FARMINGTON, NM 87402			Basin DK / Blan	co MV
4. Well Location Unit Letter O : 700 feet from the South line and 2210 feet from the East line Section 21 Township 29N Rng 5W NMPM County Rio Arriba				
	1. Elevation (Show whether DR, R		NMPM County	Rio Arriba
		700'		
Pit or Below-grade Tank Application Pit type New Drill Depth to Group	or Closure Distance from ne	west freeh wester well	>1000' Distance from nearest su	
Pit type New Drill Depth to Ground Pit Liner Thickness: 12	mil Below-Grade Tank:	rest fresh water well Volume	>1000' Distance from nearest subbls; Construction Material	rface water <1000'
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING New Drill 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
	ork). SEE RULE 1103. For Multip			ompletion Signature of the state of the sta
The pit will be constructed and closed in accordance with Rule 50 and as per the November 1, 2004 guidelines. See the attached diagram that details the location of the pit in reference to the proposed wellhead. The dirll pit will be lined. The drill pit will be closed after the well has been completed.				
I hereby certify that the information grade tank has been/will be constructed or				
SIGNATURE Talsy	Clusim TI	TLE Sr. F	Regulatory Analyst D.	ATE5/9/2006
Type or print name Pa For State Use Only	tsy Clugston E-mail a			
^	tsy Clugston E-mail a	ddress: <u>piclugston(</u>	@br-inc.com Telephone No. GAS INSPECTOR, DIST. 43	505-326-9518

