

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - *Other instructions on reverse side.*

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3a. Address
5525 Highway 64 Farmington NM 87401

3b. PhoneNo. (include area code)
(505)599-3419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T31N R12W NENE 790FNL 990FEL

5. Lease Serial No.

NMSF078146

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Newberry A #1

9. API Well No.

30-045-12177

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Tubing Change</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to repair casing in this and restore plunger lift operations on this well as per the attached procedure.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Juanita Farrell

Title	Regulatory Analyst
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Signature

Date 04/27/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Walt Holant

Title PETER ENGR

Date 5-4-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC



San Juan Workover Procedure

'Our work is never so urgent or important that we cannot take time to do it safely.'

WELL: Newberry A #1 (DK)

Objective: Shut-off water production from lower DK, acidize main DK section and restore plunger lift operations.

WELL DATA:

API: 3004512177

Location: Sec/Tn/Rg: Sec 8(A), T-31N, R-12W
Lat: 36 deg 55' 7.032"N Long: 108 deg 6' 45.72"W

Elevation: GLM 5990' KBM 6001' **TD:** 7203'

PBTD: 7148' ** Note – New PBTD will be 7050'

Perforations: DK – (6892' – 7131')

Existing Casing, Tubing and Packer Information

	OD (in)	Depth (ft)	ID (inches)	Weight (#/ft)	Grade	Burst (psi)	Collapse (psi)	Cmt top
Surface	8-5/8	245	8.100	24	J-55	2950	1370	Surface
Intermediate								
Production	4-1/2	7203	4.052	10.5	J-55	4790	4010	Unknown
Production Liner								
Tubing	2-3/8	6963	1.995	4.7	J-55	7700	8100	

Well: Newberry A #1 (DK)

PROCEDURE:

All plunger lift equipment will be removed from the tubing, before the scheduled rig arrival. If plunger lift equipment cannot be removed, a wireline slip stop will be set above equipment,, to make sure equipment cannot come to surface, while working tubing string.

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbg; SI csg; Braidenhead pressures.

- 1. Hold pre-job Safety Meeting. Verify recent anchor inspection.**
- 2. MI & RU WO rig.**
- 3. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).**
- 4. Set necessary barriers in tubing.**

5. Pick up tubing hanger and tubing. Lay down TH. POOH w/ 222 Jts, 2-3/8" tubing tallying, standing back and inspecting for holes, crimps and scale. Replace all bad joints.
6. MI w/ Electric line unit. Round trip gauge Ring for 4-1/2", 10.5#, J-55 casing. PU 4-1/2" cement retainer and setting head. RIH hole on E-line to set CR at 7050' KB. POOH w/ E-line and setting head. Release E-line unit.
7. MU stinger on tubing. RIH with tubing and sting into CR at 7050' KB.
8. MI RU Cement service units, Place at least 10 Cu. Ft. cement below CR. Sting out of CR and circ out. POOH w tubing. Release cement service unit.
9. Run mule shoe on bottom, 1.78", "F" profile nipple, RIH w/ 2-3/8", EUE, 4.7# tubing to top of DK perfs at 6892'.
10. MI with Chemical pump truck. Spot and displace 100 Gal, 15% HCL acid across DK perfs. Let acid set long enough to spend.
11. Continue RIH with tubing to land @ 6960' KB +/- Rabbit tubing with 1.901" diameter drift bar – adhere to attached Tubing Drift Procedure.
12. RU to swab 2-3/8" tubing. Swab well in. Cost Estimate includes 1 full day of swabbing. Verify at least 1 plunger arrival before leaving location.
13. ND BOP. NU WH. Turn well over to production. Notify Operator. Mike Kester – 505-486-1137
14. RD MO rig.
15. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.