Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		FIVER A DING	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-045-29035	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type (	of Leace:
District III	1220 South St. Francis Dr.		STATE	FEE 🔀
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SLINDRY NOT	ICES AND REPORTS ON WELLS		7 Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			REDFERN	Offic Agreement Nume
DIFFERENT RESERVOIR. USE "APPLIC	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
	. Type of Well: Oil Well Gas Well 🔀 Other		8. Well Number: #1	
	2. Name of Operator		9. OGRID Number: 009812	
HEC PETROLEUM, INC.				
3. Address of Operator: c/o Agent, Mike Pippin LLC			10. Pool name or	
3104 N. Sullivan, Farmington, NM 87401 505-327-4573			Basin Fruitland C	Oal
4. Well Location				
Unit Letter K: 1470	<del></del>	<del></del> ·· · -		
Section 14 Township 29N Range 13W NMPM San Juan County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
5340'   Pit or Below-grade Tank Application ☑ or Closure □				
Pit type Workover Depth to Groundwate		vater well >1000' I	Distance from nearest su	rface water >1000'
Pit Liner Thickness: 12 m		bbls; Construction		
				Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	<del></del>			ALTERING CASING
TEMPORARILY ABANDON		1		P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB 🔲	
OTHER:		OTHER:		
13. Describe proposed or comp	oleted operations. (Clearly state all p			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
MI Workover rig. Pull rods, pump, & tbg. Using straddle pkrs on 2-7/8" tbg, acidize FRTC perfs w/5000 gal HCL. Run mill & cleanout				
	ue drilling to casing shoe @ 1296'.			
Rerun thg, pump, & rods & continue pumping.				
Therefore a Control of Control			11 11 0	
grade tank has been/will be constructed or	above is true and complete to the b	est of my knowled	ge and belief. I furth	er certify that any pit or below-
m'I	Total state and the state of guidennes [2]	is a general permit L.	or am (attached) and hat	ис оср-арргосса рад Д.
SIGNATURE			Engineer DATE 5	
Type or print name Mike Pippin	O1 11	•		73
APPROVED BY:	TITI E	any on a gas in	Buscian manage	DATEMAY 0 8 2006
Conditions of Approval (if any):	mee_			DATE
outside of the provide (in unity).			ACTE ON	
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		A	MAY 2006 AECE SD	D 141516
			MAY 2006 RECELLED VL CONS DIV. DIST. S	D 51677
			MAY 2006 RECELLOOMS DIV. DIST. S	100 14 15 16 17 W
			MAY 2006 RECOME DAY, DIST. S	D. 2015/1677