## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

## SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2003

5.	Lease Serial No.						
SF077111							

6	If Indian	Allottee or Trib	e Non

abandoned we	ell. Use Form 3160 - 3	(APD) for such p	roposals.	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well 2. Name of Operator WEST LAR	Gas Well Other	6 M	9.	Well Name and No. Storey Gas Com "A" #2 API Well No.
3a. Address 8801 S. Yale Ave., Suite 240 T	Culsa, OK 74137-3535	3b. Phone No. (inclu 918-492-3239	// // // // // // // // // // // // //	30-045-33153  D. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description,		ON DIV. 3	Basin Fruitland Coal
1130' FSL, 1875' FEL, (SWSE	c) Sec 15-T28N-R9W, NMF	PM Cor	197. 3	l. County or Parish, State  San Juan, NM
12. CHECK AI	PPROPRIATE BOX(ES) TO	O INDICATE NATE	JŘÉ ČOF NÓTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		T	YPE OF ACTION	
Notice of Intent  ✓ Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back		Well Integrity  ✓ Other Production Casing
following completion of the investing has been completed. Fit determined that the site is ready 4/11/06: Drilled 7-7/8" he 4/12/06: GIH w/ shoe jt., i 1959', 2044', 2129', 2215', 300 sx Type 5 cmt + 2% S 2% CaCl2+ 1/4# Celloflake	volved operations. If the operational Abandonment Notices must by for final inspection.)  ple to TD @ 2390'.  insert float valve, 56 jts 4-1/2 2300'. Ran & landed csg @ 2 odium Metasillicate + 1/4# O	on results in a multiple cor be filed only after all requi to the second of the second to the second of the second of the second to the second of the second of the second to the second of the second	npletion or recompletion in a neirements, including reclamation  PI STC csg (2362'), Turboli rgy Svc., est. circ, pump 30 ilsonite + 2#/sk Phenoseal 1 14.8ppg). Cmt bridged off	bsequent reports must be filed within 30 days ew interval, a Form 3160-4 must be filed once in, have been completed, and the operator has sizers @ 1150', 1278', Centralizers @ 0 bbl gelled wtr preflush. Cement csg w/lead slurry (12.5ppg), 100 sx Type 5 cmt + after only 14.5 bbls of displacement on
drill hard cmt.	ade bit, sub, 2 drill collars, 2 to PBTD @ 2333'. GIH w/ 4			sg @ 910'. RU power swivel, est. circ and
to surface. Top of good cn	ogging. GIH w/ logging tool, nt @ <u>710'</u> . No active aquifers BLM & OCD BY BLUEJET	above good cmt. Ope	an Cement Bond Log (CBL ned Bradenhead valve, no j	L) and Gas Spectrum Log (GSL) from TD
14. I hereby certify that the fore Name (Printed/Typed) John P. Garrett	1 -	Title	President	AM 6
Signature .		Date	05/01	/2006
	THIS SPACE FOR	FEDERAL OR	STATE OFFICE US	SE JULIUS PORTEON
Approved by			Title	Date MAY 0 4 2006
Approved by  Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to	I or equitable title to those right		Office	FARMINGTON FELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

