submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR

Sundry Notices and Reports on Wells			
	RECE	IVED	
	070 FARM	NG5.01	Lease Number
			NMSF-079658
Type of Well		6.	If Indian, All. or
GAS			Tribe Name
		7.	Unit Agreement Name
Name of Operator	540672		
BURLINGTON			
RESCURCES OIL & GAS COMPANY LP	MAY 2006 3	- 8.	Huerfano Unit Well Name & Number
Address & Phone No. of Operator		0.	Well Ivalie of Ivalides
a the state of the	COMS. IN	_	Huerfano Unit #211E
PO Box 4289, Farmington, NM 87499 (505) 326-9700	MST, § J	9.	API Well No.
	The same of the sa	_	30-045-33572
4. Location of Well, Footage, Sec., T, R, M	LEND'S	10	Field and Deal
		10.	Field and Pool
		Basin Dakota	
Unit M (SWSW), 660' FSL & 660' FWL, Section 10, T26N, R10W, N	NMPM	11.	County and State
		11.	San Juan Co., NM
X Subsequent Report Recompletion New Construction X Subsequent Report Plugging Non-Routine Frac Casing Penair Water Shut off			
	turing		
X Subsequent Report Plugging Non-Routine Frac Casing Repair Water Shut off	turing		
X Subsequent Report Plugging Water Shut off Casing Repair Water Shut off Altering Casing Conversion to In Describe Proposed or Completed Operations 9/06 MIRU Aztec #301. Spud 12-1/4" hole @ 0030 hrs 4/20/06. Drilled to 325 319'. RU to cement. Pumped preflush of 20 bbls water, ahead of 11 sx (27 cf - Iloflake. Tailed w/321 sx (411 cf - 73 bbl slurry) Type III cement w/3% CaCl2 swater. Plug down @ 1255 hrs. Circulated 23 bbls cement to surface. WOC. I od test.	iection '. Circ. hole. RIH w/ 5 bbls) Scavenger cen + .25#/sx Celloflake.	ent – Clas Dropped p	s B w/3% CaCl2, .25#/sx olug and displaced w/18.4
X Subsequent Report Plugging Water Shut off Casing Repair Water Shut off Altering Casing Conversion to Ing.	iection '. Circ. hole. RIH w/ 5 bbls) Scavenger cen + .25#/sx Celloflake.	ent – Clas Dropped p OK. PT	s B w/3% CaCl2, .25#/sx olug and displaced w/18.4 asing to 600 psi / 30 min.
X Subsequent Report Plugging Water Shut off Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Ing. Describe Proposed or Completed Operations 19/06 MIRU Aztec #301. Spud 12-1/4" hole @ 0030 hrs 4/20/06. Drilled to 325 319'. RU to cement. Pumped preflush of 20 bbls water, ahead of 11 sx (27 cf - slloflake. Tailed w/321 sx (411 cf - 73 bbl slurry) Type III cement w/3% CaCl2 ls water. Plug down @ 1255 hrs. Circulated 23 bbls cement to surface. WOC. Bod test. PD/ROW Process 1. I hereby certify that the foregoing is true and correct.	turing jection '. Circ. hole. RIH w/ 5 bbls) Scavenger cem + .25#/sx Celloflake. NU BH & BOP,. PT-	ent – Clas Dropped p OK. PT	s B w/3% CaCl2, .25#/sx olug and displaced w/18.4 asing to 600 psi / 30 min.