

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-045-30359
2. Name of Operator Hilcorp Energy Company		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 382 Road 3100, Aztec, NM 87410		6. State Oil & Gas Lease No.
4. Well Location Unit Letter P : 600 feet from the South line and 705 feet from the East line Section I Township 29N Range 13W NMPM San Juan County		7. Lease Name or Unit Agreement Name Farmington A
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5362' GR		8. Well Number 100
9. OGRID Number 372171		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 5/17/2019 per the attached final activity report and plugged wellbore diagram.


 MAY 28 2019
 DISTRICT 11

Spud Date: Rig Release D Approved for plugging of wellbore only. Liability under bond is retained pending Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms www.emnrd.state.us/ocd

I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNATURE *A Walker* TITLE Operations/Regulatory Technician Sr. DATE 5/29/2019

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 505-324-5122

For State Use Only
 APPROVED BY: *Brandon Powell* TITLE SUPERVISOR DISTRICT #3 DATE 6/6/19
 Conditions of Approval (if any): AV



Hilcorp Energy
Company
PO Box 4700
Farmington, NM 87499

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: Farmington A 100
API:30-045-30359, 05/20/2019

Well Plugging Report

Plugging Detail

Plug #1 – (Pictured Cliffs Top & Fruitland Interval) Mix & Pump 12SXS (15.8 PPG, 13.8 CUFT, 2.4 BBL Slurry) Class G Cement from 1057' – 903'.

Plug #2 – (Surface Casing Shoe) Mix & Pump 25SXS (15.8 PPG, 28.7 CUFT, 5.1 BBL Slurry) Class G Cement from 320' – 82'.

Plug #3 – (Surface) Mix & Pump 17SXS (15.8 PPG, 19.5 CUFT, 3.4 BBL Slurry) Class G Cement from 50' - Surface.

Work Detail

PUX	Activity
05/16/2019	
P	Road Rig & Equip to Loc. HSM on JSA.
P	Spot & RU Daylight Pulling Unit.
P	Check PSI TBG-N/A, CSG-0, BH-0 PSI. RU Relief Lines. Open Well to Pit.
P	ND WH, NU BOP.
P	Secure Well & Loc.
05/17/2019	
P	HSM on JSA, Check PSI TBG-N/A, CSG-0, BH-0 PSI. Open Well to Pit.
P	RU Work Floor.
P	PU TBG, Tally In Hole W/ A-Plus Work String to 1057', Tag Existing CIBP.
P	Load Well W/ 1 BBL H2O, CIRC W/ 17 BBL Total Till Saw Clean Returns to Pit. PSI Test CSG 600 PSI, Good Test.
P	Pumped Plug #1 . DISP W/ 3.4 BBL H2O.
P	LD to next Plug. Pumped Plug #2 . LD 8 JTS, RU to Reverse CIRC, CIRC 2 BBL Total, saw light Cement Returns to Pit.
P	HSM on WL JSA, RU WL, RIH to 50', Shoot 4 Holes W/ 3-1/8" HSC, POOH, LD Tool. Check ROI, 2 BPM @ 250 PSI, CIRC 5 BBL Till Saw Clean Returns to Pit. RD WL.
P	RD Work Floor, ND BOP, NU WH.
P	Pumped Plug #3 . Saw Good Cement Returns to Pit.
P	Dig out Cellar. Had to chip away Cement 1-1/2' from Surface in Cellar.
P	Perform Hot Permit & JSA for Cut Off, Cut Off WH, TOC @ Surface inside 4-1/2" CSG, 18" down inside 4-1/2" X 7" Annulus, Top Off W/ 2 SXS, 2.3 CUFT, .4 BBL Slurry, Class G Cement. Install & Weld on DH Marker.
P	RD Daylight Pulling Unit, Ready Equip for Road.
P	Road Equip to Yard, Swap Tools over to Rig #10 Hilcorp Work.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

On Site Reps:

Name	Association	Notes
Jimmy Morris	Co. Rep.	On Loc
John Durham	NMOCD	On Loc

Farmington A #100 Plugged

Basin Fruitland Coal
660' FSL & 705' FEL, Section 1, T29N, R13W
San Juan County, NM
API# 30-045-30359

Today's Date: 5/20/19

Spud: 4/5/2001

Completed: 5/23/2001

Elevation: 5362' GL

5374' KB

TOC @ 68' per CBL 4/16/2001

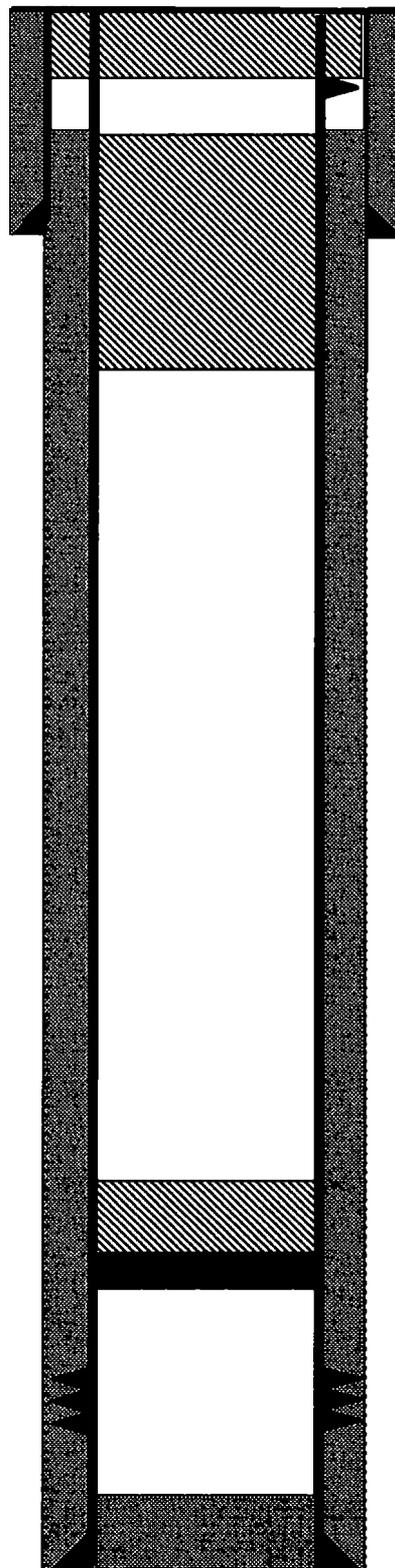
8.75" hole

Kirtland @ 260'

Fruitland @ 1066'

Pictured Cliffs @ 1350'

6.25" hole



Plug #3: Mix & pump
17sxs Class G cmt from
50' - Surface :

Perforate @ 50'

7" , 20# Casing set @ 132'
Cement with 283 cf, circulated

Plug #2: Mix & pump
25sxs Class G cmt from
320' - 82'

Plug #1: Mix & pump 12sxs Class G
cmt from 1057' - 903'

4.5" CIBP @ 1057' (2009)

Fruitland Coal Perforations:
1102' - 1331'

4.5", 10.5#, Casing set @ 1392'
Cement with 316cf

PBTD 1349'
TD 1392'