

**Oil Conservation Division**

**Northwest New Mexico Packer-Leakage Test**

Operator Hilcorp Energy Company Lease Name SAN JUAN 28-7 UNIT Well No. 98

Location of Well: Unit Letter G Sec 29 Twp 027N Rge 007W API # 30-039-06902

	Name of Reservoir or Pool	Type of Prod	Method of Prod	Prod Medium
Upper Completion	MV	Gas	Flow	Tubing
Lower Completion	DK	Gas	Flow	Tubing

**Pre-Flow Shut-In Pressure Data**

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
	8/14/2019		192	588
Lower Completion	Hour, Date, Shut-In	SI Press. PSIG		Stabilized?(Yes or No)
	8/14/2019		688	Yes

**Flow Test No. 1**

Commenced at: <u>8/19/2019</u>		Zone Producing (Upper or Lower): <u>LOWER</u>			
Time (date/time)	Lapsed Time Since*	PRESSURE		Prod Zone Temperature	Remarks
		Upper zone	Lower zone		
8/20/2019 12:21 PM	36	588	93		Reached 20% crossover
8/21/2019 12:00 AM	48	588	92		
8/22/2019 12:00 AM	72	588	75		

Production rate during test

Oil: \_\_\_\_\_ BPOD Based on: \_\_\_\_\_ Bbls. In \_\_\_\_\_ Hrs. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

Gas \_\_\_\_\_ MCFPD; Test thru (Orifice or Meter) \_\_\_\_\_

**Mid-Test Shut-In Pressure Data**

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
Lower Completion	Hour, Date, Shut-In	SI Press. PSIG		Stabilized?(Yes or No)

(Continue on reverse side)

**NMOC**  
**SEP 05 2019**  
**DISTRICT III**

