Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

LORN	A Al	PPROVED	
OMB	NO.	1004-0137	
Expires:	Janu	uary 31, 20	18

5.	Lease Serial No.
	NMNM30015

CHADDY NOTICES AND DEDORTS ON WELLS					5. Lease Serial No. NMNM30015			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN 1	RIPLICATE - Other instruct	tions on pa	ge 2		7. If Unit or CA Agreement, Name and or No.			
Type of Well ☐ Oil Well	er				8. Well Name and No. CARRACAS 18B 1	15		
Name of Operator SOUTHLAND ROYALTY COM	Contact: ERIC	C KITTINGE	R		9. API Well No. 30-039-24330-00-S1			
3a. Address			iclude area code)		10. Field and Pool or Exploratory Area			
3a. Address 400 W 7TH STREET FORT WORTH, TX 76102 3b. Phone No. (include area code) Ph: 817.334.8302					BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)				11. County or Parish, State			
Sec 18 T32N R4W SWSE 0580FSL 1710FEL 36.980972 N Lat, 107.292328 W Lon					RIO ARRIBA COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	INDICATE	NATURE O	F NOTICE,	REPORT, OR OTH	ER DAT	`A	
TYPE OF SUBMISSION			TYPE OF	ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen		☐ Product	ion (Start/Resume)	□ Wate	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydrau	lic Fracturing	☐ Reclam	ation	□ Well	Integrity	
Subsequent Report ■	☐ Casing Repair	□ New Co	onstruction	☐ Recomp	lete	Other	r	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug an	d Abandon	□ Tempor	□ Temporarily Abandon			
64	☐ Convert to Injection	☐ Plug Ba	ack	☐ Water Disposal				
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi Southland Royalty Company L This well was converted to a F Attached is a copy of the 6/13.	operations. If the operation results is andonment Notices must be filed on all inspection. LC has received TA-POW States of the property of t	in a multiple con ally after all required	ompletion or reco uirements, includion from the N	ing reclamation	new interval, a Form 3160 n, have been completed an	0-4 must be nd the open	filed once	
					JUL 17 2010			
				_[ISTRICT II	-		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #4710 For SOUTHLAND ROYAL committed to AFMSS for proces	TY COMPAN	IY LLC, sent to	o the Farmin	gton			
Name (Printed/Typed) CONNIE E	Name (Printed Typed) CONNIE BLAYLOCK Title REGULATORY TECH							
Signature (Electronic S	Submission)	D	ate 06/27/2	019				
	THIS SPACE FOR F	FEDERAL	OR STATE	OFFICE U	SE			
Approved By ACCEPTED			JOE KILLINS _{Title} ENGINEER		Dai	te 07/05/2019		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington								
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ake to any department or	agency of the	he United	

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



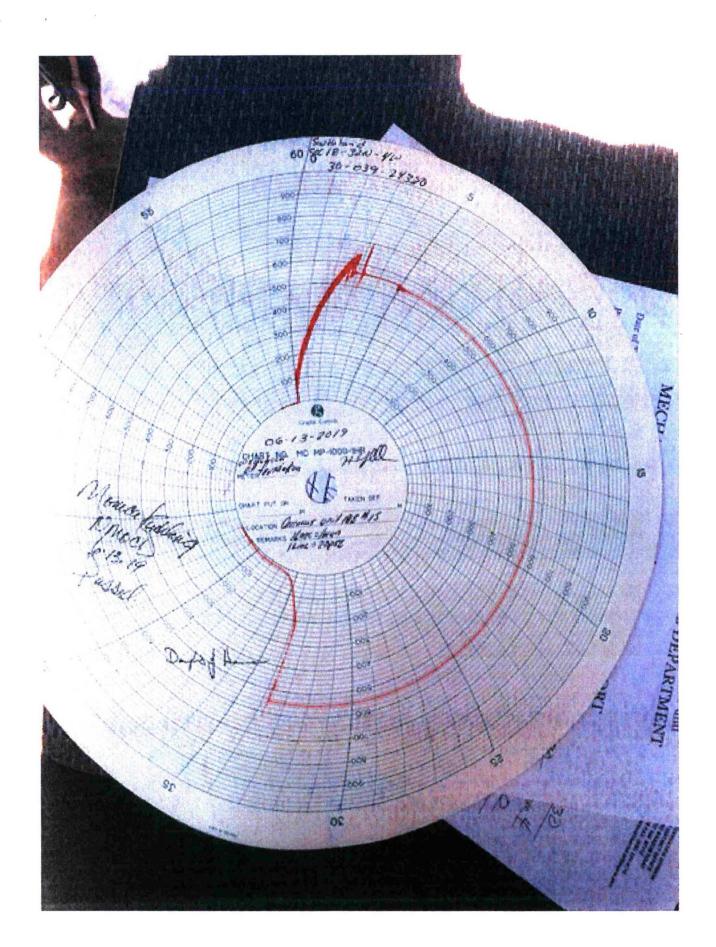


NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

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MECHANICAL INTEGRITY TEST REPORT

	(TAOR UIC)
Date of Test 6.13-19 Op	ermon Spoluland AMII SON 3824 324
Property Name ausacus (1)	100
TOTAL STATE	COD Well # 18 Location: Unit O Sec/8 Two Segret
Land Type:	的现在分词形式的 阿斯斯克斯斯 不可能是是这个人的人的人。这一个人的人的人的人的人的人
State	Well Type: Water Injection
Federal	Salt Water Disposal
Private Indian	Gas Injection
Art Call College Colle	Producing Oil/Gas
	Pressure obervation
Temporarily Abandoned Well(Y/N):	TA Expines: 10.13. 2024
Casing PresO	
Bradenhead Pres.	Tog. SI Pres. Max. Inj. Pres. Tog. Inj. Pres.
Tubing Pres. 710	tog mi. ries.
Int. Casing Pres. / /A	
	21
Pressured annulus up to560	pai for 30 mins Test passedificited
REMARKS:	
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4111 6.0	Witness / V onelle Ruchlung
(Operator Representative)	(NMOCD)
louse Operator	Mary State of the
(Position)	Revised 02-21-02





E-mail address

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OR COMPERHATION DIVISION AZTEC MR MCT DYFICE 1900 PRO BRAZIOS RCAC AZTEC NW 87412 ROSE \$44429 FAX. (808) 224-4170

BRADENHEAD TEST REPORT

(submit 1 copy to above address) Operator Dorch Land 6-13-19 Date of Test Well No. 15 Location: Unit OScotion 18 Township 32 Range writes 1 Property Name Well Status (Shut-In or Producing) Initial PSI: Tubing 10 Intermediate Acasing 44 Bradenhead OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH FLOW CHARACTERISTICS **PRESSURE** INTERM Testing Bradenhead BRADENHEAD INTERMEDIATE TIME Steady Flow 5 min 10 min Surges Down to Nothing 15 min 20 min 25 min Cas & Water 30 min Water If bradenhead flowed water, check all of the descriptions that apply below: CLEAR FRESH BRADENHEAD U 5 MINUTE SHUT-IN PRESSURE