

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
NM 23038

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No
CA# NMNM117329

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No
Price Federal #1

2. Name of Operator
Benson-Montin-Greer Drilling Corp.

9. API Well No
30-039-29249

3a. Address 4900 College Blvd.
Farmington, NM 87402

3b. Phone No (include area code)
(505) 325-8874

10. Field and Pool or Exploratory Area
Gavilan Pictured Cliffs/Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1770 FNL & 1105 FWL E-34-T25N-R2W

11. Country or Parish, State
Rio Arriba, NM

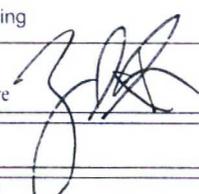
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Benson-Montin-Greer Drilling Corp. has permanently plugged and abandoned Price Federal #1 (API 30-039-29249). See attached well plugging reports.

NMOC
JUL 22 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)
Zach Stradling
Signature 
Title Vice President
Date 05/06/2019

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 
Title
Office
Date
Office

ACCEPTED FOR RECORD
JUL 22 2019
FARMINGTON FIELD OFFICE
BY: 

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FARMINGTON **NMOC** **FN**

u

BENSON-MONTIN-GREER DRILLING CORP.
Daily P&A Report Summary

Well Name: Price Federal #1	Date: 4/11/19-4/17/19
Operator: BMG Drilling Corp.	API Number: 30-039-29249
Contractor: Llaves Well Service	Location: E-34-25N-2W
Superintendent: Ben Gonzales	Field: Basin Fruitland Coal/Gavilan PC
Supervisor: Jaime Serna	

Work Summary:

Date	4/11/19
Description	MI LWS. To windy to rig up SD.
Date	4/12/19
Description	RU LWS. Opened casing to pit. Casing flowing drip to pit. Latch on to rod string. TOOH and laid down rods, pump. ND Well head. Test BOP. NU BOP. NU Swab tools to clean paraffin out of tubing. Cleaned paraffin to 400'. Hit paraffin plug. TOOH with tubing. Tally out. Laid down 2 jts 2 3/8 eue 8rd tubing. NU Swab tools cleaned paraffin to 1800'. TOOH Tubing. SDON.
Date	4/15/19
Description	Opened casing to pit. TOOH with tubing. Laid down seat nipple and mud anchor. TIH with casing scraper. 3360' Dropped standing valve. Pressure test tubing 1000 psi .Hole in tubing TOOH. Found hole laid down tubing. TOOH with tubing laid down casing scraper. TIH with CR. SDON.
Date	4/16/19
Description	Opened to pit. PU 1 jt Set CR @ 3265' NU A-PLUS. Pressure test tubing 1000 psi OK. Pull out of CR. Pumped 35 bbls fresh water establish circulation Pumped total of 90 bbls to clean hole. Pressure test casing 600 psi 30 min. OK. TOOH With set tool. Laid down. TIH EOT @ 3265' PLUG #1 Pumped 40 sx 15.8 ppg class g cement. 1.15 yield from 3265' to 2913' TOC. Laid down 47 Jts EOT @ 1749'. Pumped 4 bbls fresh water. Established circulation. PLUG #2 Pumped 20 sx 15.8 ppg class g cement 1.15 yield from 1749' to 1573'. TOC. Laid down 33 Jts EOT 681'. Pumped 4 bbls to est circulation. PLUG #3 Pumped 18 sks.15.8 ppg class g cement 1.15 yield from 681 to 523'. TOC. Laid down 19 jts EOT @ 68'. NU Pump to BH. Pumped 0.5 bbl pressure to 300 psi OK. NU to tubing Pumped 2 bbls est circulation. PLUG #4 Pumped 16 sx 15.8 ppg class g 1.15 yield from 68' to surface. Good cement returns. Laid down 2 jts. SDON.
Date	4/17/19
Description	Dig out well head. A-plus cut off well head. Checked cement backside 8'. Casing 6'. BLM OK. A-plus installed dry hole marker. Pumped 40 sx to set DHM. MOL LWS.

Worked on Monday, 04/15/2019



BMG Drilling
4900 College Blvd.
Farmington, NM 87402

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: Price Federal #1
API:30-039-29249, Rig #01

Well Plugging Report

Work Detail

Start	Stop	PUX	Activity
06:00 AM	09:00 AM	P	Load supplies and travel to location with equipment.
09:00 AM	10:00 AM	P	HSM on JSA, spot in equipment, RU CMT. equipment.
10:00 AM	12:30 PM	P	Travel back to yard.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Comanche, Dereck	6.50	60 - Crew PU
Operator:	Soliz, Roberto	6.50	
Derrick:	Begay, Travis	6.50	

Equipment:

#575 lgr. - WASTE PITS



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Name: Price Federal #1
API:30-039-29249, Rig #01

Well Plugging Report

Cement Summary

P #1 - (PC,FtL,KtL,Ojo) Mix and Pump 40 sks 15.8 PPG Class G Cmt. 1.15 Yield from 3265' to 2913' TOC.

P #2 - (Nacimiento) Mix and Pump 20 sks 15.8 PPG Class G Cmt. 1.15 Yield from 1749' to 1573' TOC.

P #3 - (Surface Csg Shoe) Mix and Pump 18 sks 15.8 PPG Class G Cmt. 1.15 Yield from 681' to 523' TOC.

P #4 - (Surface) Mix and Pump 16 sks 15.8 PPG Class G Cmt. 1.15 Yield from 68' to 0' GOOD CMT RETURNS OUT CSG VALVE.

Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	A Plus Monthly safety meeting.
06:30 AM	08:30 AM	P	Load supplies travel to location.
09:00 AM	10:00 AM	P	HSM on JSA, Service and start Equipment. Set A Plus 5.5" CR at 3265' with 101 jnts. RU pump to tubing load tubing with 7 BBLs fresh water PT tubing to 1000 PSI. Release off CR pump and establish circulation with 35 BBLs pump total 90 BBLs clean up returns. PT CSG to 600 PSI for 30 min PT good.
10:00 AM	11:00 AM	P	LWS TOO H with 101 jnts remove setting tool. TIH open ended with 101 jnts EOT at 3265'.
11:00 AM	11:30 AM	P	P #1 (PC,FtL,KtL,Ojo) Mix and Pump 40 sks 15.8 PPG Class G Cmt. 1.15 Yield from 3265' to 2913' TOC.
11:30 AM	12:30 PM	P	LWS LD 47 jnts (51 Total) EOT at 1749', Pump and establish circulation with 4 BBLs.
12:30 PM	01:00 PM	P	P #2 (Nacimiento) Mix and Pump 20 sks 15.8 PPG Class G Cmt. 1.15 Yield from 1749' to 1573' TOC.
01:00 PM	01:30 PM	P	LWS LD 33 jnts (84 Total) EOT at 681', Pump and establish circulation with 4 BBLs.
01:30 PM	02:00 PM	P	P #3 (Surface Csg Shoe) Mix and Pump 18 sks 15.8 PPG Class G Cmt. 1.15 Yield from 681' to 523' TOC.
02:00 PM	02:30 PM	P	LWS LD 19 jnts (105 Total) EOT at 68', RU Pump to BH load with .5 BBL PT to 300 PSI, PT good. Pump and establish circulation out csg with 2 BBLs.
02:30 PM	03:00 PM	P	P #4 (Surface) Mix and Pump 16 sks 15.8 PPG Class G Cmt. 1.15 Yield from 68' to 0' GOOD CMT RETURNS OUT CSG VALVE.
03:00 PM	03:30 PM	P	LWS LD 2 jnts (Total 105). Drain Pump and equipment.
03:30 PM	05:30 PM	P	Travel back to yard.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Crew:

Title	Name	Hours	Vehicle
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Worked on Tuesday, 04/16/2019
60 - Crew PU

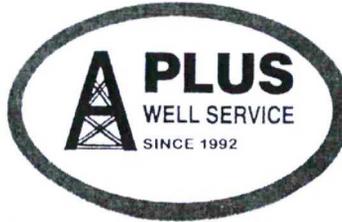
Supervisor:	Comanche, Dereck	12.00
Operator:	Soliz, Roberto	12.00
Derrick:	Begay, Travis	12.00

On Site Reps:

Name	Association	Notes
Mark Decker	BLM	On Location.
Ben Gonzales	Co. Rep.	On Location.

Equipment:

#575 Igr. - WASTE PITS



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Farmington, NM 87402

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Name: Price Federal #1
API:30-039-29249, Rig #01

Well Plugging Report

Cement Summary

DHM - Mix and Pump 40 sks to set DHM.

Work Detail

Start	Stop	PUX	Activity
06:00 AM	08:30 AM	P	Load supplies and Travel to location.
08:30 AM	11:30 AM	P	Wait on LWS finish moving equipment out of way and dig out Well Head with Backhoe. Perform Hot work permit, A Plus welder cut off Well Head found CMT on back side 8' down, and 6' down inside csg ok with BLM top load to fill up, Install Dry hole maker, Mix and pump 40 sks to set DHM. RD/ Drain pump. Move pump to next location Janet. Secure equipment
11:30 AM	01:30 PM	P	Travel back to yard. JOB COMPLETE. Notified BLM/NMOCD on 4/12/19. Lat: 36*21'21.60" N Long: 107*02'33.36" W

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Comanche, Dereck	7.50	60 - Crew PU
Operator:	Soliz, Roberto	7.50	
Derrick:	Begay, Travis	7.50	

On Site Reps:

Name	Association	Notes
Mark Decker	BLM	On Location.
Ben Gonzales	Co. Rep.	On Location.

Equipment:

#575 lgr. - WASTE PITS