

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. NMNM135229A	
2. Name of Operator DJR OPERATING LLC		Contact: SHAW-MARIE FORD E-Mail: sford@djrlc.com	
3. Address 1600 BROADWAY SUITE 1960 DENVER, CO 80202		3a. Phone No. (include area code) Ph: 505-632-3476	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 1318FSL 43FEL 36.194150 N Lat, 107.571220 W Lon At top prod interval reported below SESE 725FSL 330FEL At total depth SWSW 725FSL 330FWL		8. Lease Name and Well No. NORTH ALAMITO UNIT 233H	
14. Date Spudded 08/20/2019		15. Date T.D. Reached 09/21/2018	
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 07/05/2019		17. Elevations (DF, KB, RT, GL)* 6940 GL	
18. Total Depth: MD 12068 TVD 5266		19. Plug Back T.D.: MD 12058 TVD 5266	
20. Depth Bridge Plug Set: MD 12058 TVD 5266		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 6940 GL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0	0	324		185	72	0	
8.750	7.000 J55	26.0	0	5447		912	331	0	
6.125	4.500 P110	11.6	5249	12058		613	343	5249	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5692	4730						

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MANCOS			5826 TO 11997	0.350	930	OPEN
B) GALLUP	5826	11997				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5826 TO 11997	70Q N2 WATER FRAC 20#, 18#, 16#, 14#, 15#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/08/2019	07/09/2019	24	→	5.0	72.0	96.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
32/64	525 SI 525	925.0	→	636	994	288	4327	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
KIRTLAND	1205	1340	WATER, GAS	KIRTLAND	1205
FRUITLAND COAL	1340	1626	WATER, GAS	FRUITLAND COAL	1340
PICTURED CLIFFS	1626	1731	OIL, GAS	PICTURED CLIFFS	1626
LEWIS	1731	2436	OIL, GAS	LEWIS	1731
MENEFEE	3148	3996	OIL, GAS	MENEFEE	3148
POINT LOOKOUT	3996	4185	OIL, GAS	POINT LOOKOUT	3996
MANCOS	4185	4976	OIL, GAS	MANCOS	4185
GALLUP	4976	5334	OIL, GAS	GALLUP	4976

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #475865 Verified by the BLM Well Information System.
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 08/21/2019 (19JK0151SE)**

Name (please print) SHAW-MARIE FORD Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission) Date 07/30/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****