

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 12 2019

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

**N00C14205594**

6. If Indian, Allottee or Tribe Name

Farmington Field  
Bureau of Land Management

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

**Enduring Resources IV LLC**

3a. Address

**200 Energy Court Farmington NM 87401**

3b. Phone No. (include area code)

**505-636-9743**

7. If Unit of CA/Agreement, Name and/or No.  
**NMNM135217A**

8. Well Name and No.

**N ESCAVADA UNIT #330H**

9. API Well No.

**30-043-21299**

10. Field and Pool or Exploratory Area  
**ESCAVADA N, MANCOS**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: 1587' FSL & 231' FWL, Sec 10, T22N, R7W**

**BHL: 2327' FNL & 51' FWL, Sec 14 T22N, R7W**

11. Country or Parish, State  
**Sandoval, NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

BP

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Hydraulic Fracturing

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut Off

☐ Well Integrity

☐ Other

**Completion**

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

**9/27/18-10/1/18- MIRU.**

**10/2/18- PSI Test Casing @ 2,500#s for 30 Min GOOD TEST**  
**Perf MC 1<sup>st</sup> stage, 11512'-11968'**

**10/3/18-11/21/18- Wait on frac**

**CONFIDENTIAL**

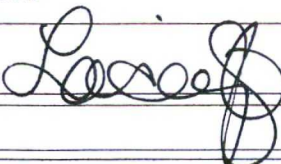
ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Lacey Granillo**

Title Permit Specialist

Signature



Date

**2/12/19**

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

FARMINGTON FIELD OFFICE  
By: 

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 

N ESCAVADA UNIT #330H

11/22/18 PSI Test All Lines Test Good

Frac MC 1<sup>st</sup> stage 11512'-11968' - 8, 0.35" holes, MC 1<sup>st</sup> stage with 989000#, 20/40 & 30/50 PSA Sand

11/23/18 Perf 2<sup>nd</sup> stage 11017'-11473'-with 20, 0.35" holes. Frac MC 2<sup>nd</sup> stage with 890900#, 20/40 & 30/50 PSA Sand

Perf 3<sup>rd</sup> stage 10522'-10978'- with 20, 0.35" holes. Frac MC 3<sup>rd</sup> stage with 985566#, 20/40 & 30/50 PSA Sand

11/24/18 Perf 4<sup>th</sup> stage 10027'-10483'- with 20, 0.35" holes. Frac MC 4<sup>th</sup> stage with 985350#, 20/40 & 30/50 PSA Sand

Perf 5<sup>th</sup> stage 9532'-9988'-with 20, 0.35" holes. Frac MC 5<sup>th</sup> stage with 980990#, 20/40 & 30/50 PSA Sand

11/25/18 Perf 6<sup>th</sup> stage 9037'-9493'- with 20, 0.35" holes. Frac MC 6<sup>th</sup> stage with 986850#, 20/40 & 30/50 PSA Sand

Perf 7<sup>th</sup> stage 8542'-8998'- with 20, 0.35" holes. Frac MC 7<sup>th</sup> stage with 979740#, 20/40 & 30/50 PSA Sand

11/26/18 Perf 8<sup>th</sup> stage 8047'-8503'- with 20, 0.35" holes. Frac MC 8<sup>th</sup> stage with 980350#, 20/40 & 30/50 PSA Sand

11/27/18 Perf 9<sup>th</sup> stage 7552'-8008'- with 20, 0.35" holes. Frac MC 9<sup>th</sup> stage with 980620#, 20/40 & 30/50 PSA Sand

11/28/18 Perf 10<sup>th</sup> stage 7057'-7513'- with 20, 0.35" holes. Frac MC 10<sup>th</sup> stage with 994854#, 20/40 & 30/50 PSA Sand

Perf 11<sup>th</sup> stage 6562'-7018'- with 20, 0.35" holes. Frac MC 11<sup>th</sup> stage with 979850#, 20/40 & 30/50 PSA Sand

Perf 12<sup>th</sup> stage 6067'-6523'- with 20, 0.35" holes. Frac MC 12<sup>th</sup> stage with 983840#, 20/40 & 30/50 PSA Sand

11/29/18 Perf 13<sup>th</sup> stage 5730'-6028'- with 20, 0.35" holes. Frac MC 13<sup>th</sup> stage with 653110#, 20/40 & 30/50 PSA Sand

RDMO

11/30/18-12/28/18- wait on DO

12/29/18-1/18/19- MIRU- Start DO Frac plugs. Pull tie back. Start fishing. Continue to fish, made decision to abandon fish from 5907'-9036'.

1/19/19- Landed @ 4232'. 132 Jnts of 2 7/8" 6.5# L-80.

1/20/19- flow back