

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

RECEIVED

FEB 04 2019

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NOG13121793
2. Name of Operator Enduring Resources IV LLC		6. If Indian, Allottee or Tribe Name
3a. Address 200 Energy Court Farmington NM 87401	3b. Phone No. (include area code) 505-636-9743	7. If Unit of CA/Agreement, Name and/or No. NMNM135217A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 268' FSL & 1548' FEL Sec 09 T22N R7W SHL: 346' FSL & 2279' FEL Sec 05 T22N R7W		8. Well Name and No. N Escavada Unit 318H
		9. API Well No. 30-043-21301
		10. Field and Pool or Exploratory Area Escavada N; Mancos
		11. Country or Parish, State Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/13/18- MIRU. PSI Test Casing @ 2,500#s for 30 Min GOOD TEST
Perf MC 1st stage, 12845'-12849'

10/14/18-12/6/18- Wait on frac

CONFIDENTIAL

ACCEPTED FOR RECORD

FEB 06 2019

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo		Title: Permit Specialist	FARMINGTON FIELD OFFICE
Signature 	Date: 2-4-19	By:	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FEB 08 2019

DISTRICT III

A

2

ESCAVADA UNIT #318H

12/7/18- PSI Test All Lines Test Good

Frac MC 1st- stage 12845'-12849'- with 20, 0.35" holes, MC 1st stage with 235630# 30/50 & 20/40 PSA Sand

Perf 2nd-3rd stage 12507'-12806'- with 20, 0.35" holes. Frac MC 2nd-3rd stage with 655850#, 30/50 & 20/40 PSA Sand

Perf 4th-5th stage 12170'-12468'- with 20, 0.35" holes. Frac MC 4th-5th stage with 654250#, 30/50 & 20/40 PSA Sand

12/8/18- Perf 6th-7th stage 11832'-12131'- with 20, 0.35" holes. Frac MC 6th-7th stage with 653976#, 30/50 & 20/40 PSA Sand

Perf 8th-9th stage 11495'-11793'- with 20, 0.35" holes. Frac MC 8th-9th stage with 628830#, 30/50 & 20/40 PSA Sand

12/9/18- Perf 10th-11th stage 11157'-11456'- with 20, 0.35" holes. Frac MC 10th-11th stage with 648123#, 30/50 & 20/40 PSA Sand

Perf 12th-13th stage 10820'-11118'- with 20, 0.35" holes. Frac MC 12th-13th stage with 656775#, 30/50 & 20/40 PSA Sand

12/10/18- Perf 14th-15th stage 10482'-10781'- with 20, 0.35" holes. Frac MC 14th-15th stage with 661220#, 30/50 & 20/40 PSA Sand

Perf 16th-17th stage 10145'-10443'- with 20, 0.35" holes. Frac MC 16th-17th stage with 647933#, 30/50 & 20/40 PSA Sand

12/11/18- Perf 18th-19th stage 9807'-10106'- with 20, 0.35" holes. Frac MC 18th-19th stage with 657780#, 30/50 & 20/40 PSA Sand

Perf 20th-21st stage 9470'-9768'- with 20, 0.35" holes. Frac MC 20th-21st stage with 656468#, 30/50 & 20/40 PSA Sand

12/12/18- Perf 22nd-23rd stage 9132'-9431'- with 20, 0.35" holes. Frac MC 22nd-23rd stage with 663692#, 30/50 & 20/40 PSA Sand

12/13/18- Perf 24th-25th stage 8795'-9093'- with 20, 0.35" holes. Frac MC 24th-25th stage with 647559#, 30/50 & 20/40 PSA Sand

Perf 26th-27th stage 8457'-8756'- with 20, 0.35" holes. Frac MC 26th-27th stage with 654650#, 30/50 & 20/40 PSA Sand

Perf 28th-29th stage 8120'-8418'- with 20, 0.35" holes. Frac MC 28th-29th stage with 659156#, 30/50 & 20/40 PSA Sand

12/14/18- Perf 30th-31st stage 7782'-8081'- with 20, 0.35" holes. Frac MC 30th-31st stage with 654462#, 30/50 & 20/40 PSA Sand

12/15/18-12/20/18- standby

12/21/18- Perf 32nd-33rd stage 7445'-7743'- with 20, 0.35" holes. Frac MC 32nd-33rd stage with 653280#, 30/50 & 20/40 PSA Sand

12/22/18- Perf 34th-35th stage 7107'-7406'- with 20, 0.35" holes. Frac MC 34th-35th stage with 648160#, 30/50 & 20/40 PSA Sand

12/23/18- Perf 36th-37th stage 6770'-7068'- with 20, 0.35" holes. Frac MC 36th-37th stage with 649570#, 30/50 & 20/40 PSA Sand

12/24/18- Perf 38th-39th stage 6432'-6731'- with 20, 0.35" holes. Frac MC 38th-39th stage with 654900#, 30/50 & 20/40 PSA Sand

12/25/18- Holiday

12/26/18- Perf 40th-41st stage 6095'-6393'- with 20, 0.35" holes. Frac MC 40th-41st stage with 651980#, 30/50 & 20/40 PSA Sand

12/27/18- standby

12/28/18- Perf 42nd-43rd stage 5757'-6056'- with 20, 0.35" holes. Frac MC 42nd-43rd stage with 658691#, 30/50 & 20/40 PSA Sand

12/29/18- Perf 44th stage 5555'-5718'- with 20, 0.35" holes. Frac MC 44th stage with 326650#, 30/50 & 20/40 PSA Sand

12/30/18- RDMO

12/31/18-1/21/19- wait on DO

1/22/19-1/25/19-MIRU- DO Frac plugs. Pull tie back.

1/26/19- Landed @ 4231'. 132 Jnts of 2 7/8" 6.5# L-80.

Note: will file delivery info on delivery sundry