

RECEIVED

APR 17 2019

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.
NO-G-1312-1823

1a. Type of Well Oil Well Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Zones Hydraulic Fracturing
 Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM130812A

2. Name of Operator
Enduring Resources IV, LLC

8. Lease Name and Well No.
S Escavada Unit #352H

3. Address
200 Energy Court Farmington NM 87401

3a. Phone No. (Include area code)
505-636-9743

9. API Well No.
30-043-21323

4. Location of Well (Report location clearly and in accordance with Federal requirements) *

10. Field and Pool or Exploratory
Rusty Gallup Oil Pool

At surface
SHL: 1719' FNL & 2352' FWL SEC 26 22N 7W
BHL: 2297' FSL & 1633' FWL SEC 22 22N 7W

11. Sec., T., R., M., on Block and Survey or Area
26 22N 7W

12. County or Parish
Sandoval

13. State
NM

CONFIDENTIAL

14. Date Spudded
7/30/18

15. Date T.D. Reached
9/3/18

16. Date Completed 4/6/19
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

18. Total Depth: 11962' MD
4741' TVD

19. Plug Back T.D. 11809' MD
4743' TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

NMOC

Form 3160-4
(June 2015)

UNITED STATES

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23. Casing and Liner Record (Report all strings set in well)

DISTRICT III

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement	No. of Sks. & Type of	Slurry Vol.	Cement Top	Amount Pulled
17-1/2"	13-3/8", J-55	54.5	0	255' MD		320	162	surface	
12-1/4"	9-5/8", J-55	36	0	2762' MD		765	1378	surface	
8-1/2"	5-1/2", P-110	17	0	11948' MD		2155	3295	surface	

24. Tubing Record

Size	Dept Set (MD)	Packer Dept (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8", 6.5#, L-80 EUE 8rd	4939'	4933'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Rusty Gallup	4662' TVD	4743' TVD	5167'-11730' MD	.42	1332	
Rusty Gallup	4743' TVD	4743' TVD	11804'-11809' MD	.42	32	

27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org

Depth Interval	Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org
5167'-11809'	Frac Rusty Gallup, 38 total stages 5167'-11809', Perfed 0.42" holes with 30/50 PSA Sand & 12,221,460 total proppant

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
4/15/19	4/15/19	24 hr	→	729	600				GLV
Choke Size 64/64"	Tbg. Press. Flwg. 170	Csg. Press. 925	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status Producing PR	ACCEPTED FOR RECORD

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28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
			→						FARMINGTON FIELD OFFICE BY: [Signature]
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, fl and shut-in pressures and recoveries.

31. Formation (Log) Markers

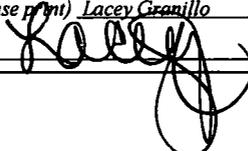
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO	511	511			
KIRTLAND	777	776			
FC	827	825			
PC	1147	1140			
LEWIS	1368	1353			
CHACRA	1522	1498			
CLIFFHOUSE	1925	1876			
MENEFEE	2666	2566			
PT LOOKOUT	3552	3500			
MANCOS	3745	3689			
RUSTY GALLUP	4023	3963			

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions) *

Name (please print) Lacey Granillo Title Permit Specialist
 Signature  Date 4/17/19