

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM214556. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.  
NMNM130812A8. Well Name and No.  
S ESCAVADA UNIT 360H9. API Well No.  
30-043-21330-00-X110. Field and Pool or Exploratory Area  
RUSTY GALLUP11. County or Parish, State  
SANDOVAL COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
ENDURING RESOURCES LLC  
Contact: LACEY GRANILLO  
E-Mail: lgranillo@enduringresources.com3a. Address  
1050 17TH STREET SUITE 2500  
DENVER, CO 802653b. Phone No. (include area code)  
Ph: 505-636-9743

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T22N R6W NENE 49FNL 981FEL  
36.116737 N Lat, 107.504372 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**FINAL CASING**

8/17/19- Tested 9-5/8" casing, 1500 High, 30 min-Good Test

Test BOP-Tested upper and lower pipe rams to 250/3000 psi. Tested blind rams to 250/3000. Tested HCR, Kill Valves, Kill Check Valve, Inside Manual, and Choke Manifold valves to 250/3000. Tested Annular Preventer to 250/1500. All BOP passed pressure testing.

8/18/19 thru 8/20/19- Drilling 8-1/2" hole.

8/21/19-TD 8-1/2" @ 158082

8/22/19- 8/23/19-Run 5-1/2" Production Casing, 383 Jts of 5-1/2", 17# P-110, LT&amp;C, csng set @ 15793?, frac initiation sleeve (PBTD) @ 15658?.

Cement Summary: Pressure tested lines to 5000 psi. Pumped 60 bbls Tuned Spacer III. Pumped Lead Cement: 224.5 bbls (660 sx) Econocem at 12.4 ppg, 1.91 ft3/sk, 9.99 gal H2O/sk. Pumped Tail

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SEP 04 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #481362 verified by the BLM Well Information System  
For ENDURING RESOURCES LLC, sent to the Farmington  
Committed to AFMSS for processing by JOE KILLINS on 09/03/2019 (19JK0188SE)**

Name (Printed/Typed) LACEY GRANILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 08/30/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JOE KILLINS

Title PETROLEUM ENGINEER

Date 09/03/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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**Additional data for EC transaction #481362 that would not fit on the form**

**32. Additional remarks, continued**

Cement: 508.7 bbls (2100 sx) Halcem at 13.3 ppg, 1.36 ft<sup>3</sup>/sk, 6.0 gal H<sub>2</sub>O/sk. Dropped plug & began displacement. Displaced with 364.4 bbls FW. FCP at 1,580 psi and plug bumped at 3.0 bpm to 2,010 psi. Bled back 2.0 Bbls and floats held. Maintained returns throughout job. Calculated 68 bbls to surface and got 15 bbls of good cement to surface. Top of Lead to surface and top of tail at 3,287 ft MD. 8/24/19- Rig released@ 01:00 ✓