Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	5 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-045-06003
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE
District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-9320-11
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Huerfanito Unit	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number 18
2. Name of Operator NMOCD		9. OGRID Number	
Hilcorp Energy Company  3. Address of Operator		372171 10. Pool name or Wildcat	
382 Road 3100, Aztec, NM 87410		Ballard Pictured Cliffs	
4. Well Location			
Unit Letter O: 990 feet from the South line and 1650 feet from the East line			
Section 02 Township 26N Range 09W NMPM County San Juan			
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.,	
6204' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK			
TEMPORARILY ABANDON			LLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	TJOB 🗆
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM  OTHER:		OTHER:	$\bowtie$
	eted operations. (Clearly state all		d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
On 6/07/2010 Hilson Francy was contacted by Manica Kuchling Oil & Cas Inspector to plumb the bradenheed to surface after the			
On 6/07/2019, Hilcorp Energy was contacted by Monica Kuehling, Oil & Gas Inspector, to plumb the bradenhead to surface after the MSO reported there was no BH to test. It was stated in her email communication, that there was an 8-5/8" surface casing string and 5-			
1/2" string that were run in 1952. And, in 1999, a 2-7/8" production string that was run and cemented to surface. On 6/14/2019, Hilcorp			
shut the well in and excavated 15' around the wellhead and was unable to locate the 8-5/8" casing. The 5-1/2" casing did not have any			
pressure, indicating the 2-7/8" production string is isolated from the rest of the wellbore. Photos were sent to OCD of the excavation. On			
6/27/2019, Hilcorp excavated an additional 5' and removed an additional 3' of cement from around the casing and still did not locate the 8-5/8" casing. Photos were sent to OCD of the 2nd excavation and unsuccessful attempt in locating the casing. On 6/28/2019, Hilcorp			
requested approval to backfill the hole and proceed with a witnessed bradenhead test. Brandon Powell gave permission to close the hole.			
On 7/01/2019 HEC backfilled the hole and returned the well to production. OCD will follow up with HEC to check surrounding			
bradenhead pressures to verify there are no issues in the area. The 5-1/2" casing will continue to be monitored.			
Spud Date:	Rig Release Da	ate:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE William TITLE Operations/Regulatory Technician-Sr. DATE 72-19			
$\circ$			
Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 505-564-0779			
For State Use Only			
APPROVED BY: Brand Soll TITLES UPERVISOR DISTRICT #3 DATE 7/3/19			
Conditions of Approval (if any):	PY		
	± 1		





