

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF077329

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
SW445

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CM MORRIS COM A 1

2. Name of Operator
HILCORP ENERGY COMPANY
Contact: CHRISTINE L BROCK
E-Mail: cbrock@hilcorp.com

9. API Well No.
30-045-20170-00-S1

3a. Address
1111 TRAVIS STREET
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 505-324-5155

10. Field and Pool or Exploratory Area
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T27N R10W NWSW 1450FSL 0790FWL
36.571747 N Lat, 107.852722 W Lon

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Reference: Field Inspection #iMPK191627710 - NMOCD directive to initiate corrective action immediately.

See attached.

NMOCD
AUG 15 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #475432 verified by the BLM Well Information System
For HILCORP ENERGY COMPANY, sent to the Farmington
Committed to AFMSS for processing by JOHN HOFFMAN on 08/13/2019 (19JH0119SE)**

Name (Printed/Typed) CHRISTINE L BROCK	Title OPERATION/REGULATORY TECH
Signature (Electronic Submission)	Date 07/26/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title JOHN HOFFMAN PETROLEUM ENGINEER	Date 08/13/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

2

6/7/2019 (BHP 150 psi) MIRU. BD tbg & csg pressure to FB tank. Pull upper tree. RU SLKLN. Pull bumper spring & tag for fill (6578'). NU BOPE, Unseat & pull tbg hngr. TIH w/ 4-1/2" FB pkr @ 60'. PT csg, tbg head & pipe rams to 640 psi. Bled dn to 510 psi in 5 min. Fix small leaks retest to 600 psi. Bled dn to 500 psi in 5 min. Unset pkr, pull up & reset @ 10'. Open BH & observe flow. Test to 660 psi. Bled dn to 500 psi in 5 min. Retest w/ same results. POOH w/ pkr. TIH & set 4-1/2" RBP @ 60'. PT w/ pkr set @ 30'. Test to 720 psi. Held 15 min ok. SI BHP-200 psi. POOH w/ pkr. Bolt tbg head & BOPE. SWIFD.

6/10/2019 (BHP: 150 psi) ND BOP. ND tbg head, weld stub up. NU new tbg head. PT void to 1000 psi (good). NU BOP. PT csg to 500 psi (good). TOH w/ tbg. LD retrieving head. RU WRLN. TIH. Run CBL from 2100' to 0" SISW, SDFD.

6/11/2019 (BHP: 150 psi) RD and release WRLN. RU retrieving head. TIH. Latch onto RBP @ 2200'. TOO H w/ RBP. Continue to TOO H. PU 3-7/8" bit and string mill. TIH w/ string mill to 6410'. TOO H w/ string mill. SISW, SDFD. Rcv'd verbal approval from BLM (Jim Lovato) & NMOCD (Brandon Powell) to move off and begin P&A procedures.

6/12/2019 (BHP: 150 psi) PU 4-1/2" CIBP. TIH w/ tbg & set CIBP @ 6360'. PT csg to 500 psi (good). LD entire string of tbg. ND BOP. NU WH. **RDRR 6/12/19 @ 14:00 hrs.**