

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NOG13121862
2. Name of Operator ENDURING RESOURCES LLC		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: LACEY GRANILLO E-Mail: lgranillo@enduringresources.com		7. If Unit or CA/Agreement, Name and/or No. NMNM135216A
3a. Address 1050 17TH STREET SUITE 2500 DENVER, CO 80265	3b. Phone No. (include area code) Ph: 505-636-9743	8. Well Name and No. W LYBROOK UNIT 769H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T23N R9W SENE 1881FNL 730FEL 36.214489 N Lat, 107.751686 W Lon		9. API Well No. 30-045-35892-00-X1
		10. Field and Pool or Exploratory Area LYBROOK MANCOS W
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

FINAL CASING

7/25/19- Tested 9-5/8" casing, 1500 High. 30 min  
Test BOP as follows: Tested upper pipe rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min,  
Tested lower pipe rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250  
psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Annular 250 psi (Low) for 5 min, 1500 psi  
(High) for 10 min. All tests good and recorded on chart.  
7/26/19 thru 7/28/19- Drilling 8-1/2" hole.  
7/29/19? TD 8-1/2" @ 14870?  
7/30/19- Run 5-1/2" Production Casing, 350 Jts of 5-1/2", 17# P-110, LT&C, csng set @ 14800?, frac  
initiation sleeve (PBDT) @ 14678?.

**NMOCD**  
**AUG 22 2019**  
**DISTRICT III**

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #476257 verified by the BLM Well Information System</b> <b>For ENDURING RESOURCES LLC, sent to the Farmington</b> <b>Committed to AFMSS for processing by JOE KILLINS on 08/20/2019 (19JK0135SE)</b>	
Name (Printed/Typed) LACEY GRANILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 08/01/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JOE KILLINS Title PETROLEUM ENGINEER	Date 08/20/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**

2

**Additional data for EC transaction #476257 that would not fit on the form**

**32. Additional remarks, continued**

Cement Summary: Pressure tested lines to 5000 psi. Pumped 60 bbls Tuned Spacer. Pumped Lead Cement: 204 bbls (600 sx) Econocem at 12.4 ppg, 191.0 ft<sup>3</sup>/sk, 9.95 gal H<sub>2</sub>O/sk. Pumped Tail Cement: 474.8 bbls (1960 sx) Halcem at 13.3 ppg, 1.36 ft<sup>3</sup>/sk, 6.0 gal H<sub>2</sub>O/sk. Dropped plug & began displacement. Displaced with 341.4 bbls FW. FCP at 1,412 psi and plug bumped at 3.0 bpm to 1912psi. Bled back 2.5 Bbls and floats held. Maintained returns throughout job. Calculated 54 bbls to surface and got 30 bbls of good cement to surface. Top of Lead to surface and top of tail at 3,212 ft MD.  
7/31/19- Rig released@ 06:00