1.																			
Submit To Appropriate District Office					State of New Mexico						Form C-105								
Two Copies District I					Energy, Minerals and Natural Resources						Revised April 3, 2017								
1625 N. French Dr., Hobbs, NM 88240 District II											1. WELL API NO.								
811 S. First St., Artesia, NM 88210 District III					Oil Conservation Division						30-045-35900 2. Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 87410					1220 South St. Francis Dr.						STATE FEE FED/INDIAN								
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NM 87505						3. State Oil & Gas Lease No.								
WELL C	COMP	LET	FION (RECC	MPL	ETION RE	POF	RT A) LOG								
									5. Lease Name or Unit Agreement Name										
									SAN JUAN 32-7 UNIT 6. Well Number:										
2									248H										
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																			
7. Type of Comp					DEEDI	ENING			DIEEI	EDE	AT DESEDA								
8. Name of Opera	tor				DEEPI	INING	LIPLUOBACI		DIFFI	EKEI	NI KESEKV	OIR	R OTHER						
HILCORP ENER		IPAN	١Y									_	372171						
10. Address of Op 382 ROAD 3100	berator												11. Pool name or Wildcat BASIN FRUITLAND COAL						
AZTEC, NM 874		- 1	Castien		T	1.1.	Damas	Ltat			Fred Come	1					Country		
12.Location Surface:	Unit Ltr F	_	Section 07		Township 32N		Range 07W	Lot 3		Feet from 1193		he	N/S Line NORTH	Feet from the		WES		County SAN JUAN	
BH:	E		08		32N		07W	4			1281	_	NORTH	2650 831				SAN JUAN	
13. Date Spudded			D. Reach	hed		ate Dig	Released	4		16	Date Completed (R				1	WEST 5 17. Elevations (DF as		The second concernence w	
6/13/2019	7/8/20		D. Redei	icu		2019	Released				3/2019	leteu	I (Ready to Flou	ucc)			etc.) 6418		
18. Total Measure 6256' MD / 3080		of We	ell		19. Plug Back Measured Depth 6256' MD / 3080' TVD					20. Was Directional YES			l Survey Made? 21.		21. Ty	Type Electric and Other Logs Run			
					Top, Bottom, Name														
3344' – 6256' FRUITLAND COAL 23. CASING RECORD (Report all strings set in well)																			
23. CASING SIZ	/E	1	WEIGHT	IR/F			DEPTH SET	ORI	D (R		ORT ALL ST	ring	gs set in we		CORD	٨	MOUNT	PULLED	
9 5/8			32		528.6'					_				281 SX				IULLED	
7			2				3366'		8 3/4			290 SX							
	_																		
24.						LINI	ER RECORD					25.	Т	UDD	NG REC	OPD			
SIZE	TOP	BOTT				ENT	NT SCREEN		1	SIZ		_	EPTH SE		PACKI	ER SET			
4 1/2	3344	,	6256'							23	3/8 331		318'						
26 Defention	1.(:		1							1.01	D GUOT	ED	CTUDE OF		IT COL	EDZE	DTO		
26. Perforation 3344' – 6256' FR						ED LIN	IER				ID, SHOT, INTERVAL		ACTURE, CE						
												ter en verkennels av sere	AWIO	21	stant (an in calledge				
										mine v P									
								DD		TO	TION.	_			Ai	6 1 4	2019		
28.	tion	-	D	roducti	on Mat	and (El					ΓΙΟΝ		Wall Status	(Duo	d on Chu		,		
7/21/2019	Date First Production 7/21/2019Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWINGWell Status (Prod. or Shut-in) PRODWell Status (Prod. or Shut-in) PROD										1								
					oke Size Prod'n For Test Period				Oil - Bbl Gas 0 6.9			s - MCF Water - B			1.	Gas - C	il Ratio		
7/21/2019	1						Test Period		0			6.9		0.	L				
Flow Tubing Press.						- MCF Water - Bbl. Oil Gravity - API - (Corr.)						r.)							
254 - SI	254 -					Rate 0 167					2.5								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																			
SOLD 31. List Attachments																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:7/13/2019																			
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83																			
I hereby certif	y that th	he in	format	ion sh	own c		sides of this	form	is tr	ue a	and compl	ete		fmy	knowle	edge an			
Signature	elle	la	Ker	/			Printed Name <u>Amanc</u>	la Wa	alker	· T	itle Opera	ation	n/Regulatory	Tec	h Sr.	Date 8	/13/201	9	
E-mail Addres	s: mwa	lker	@hilco	rp.co	m														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo <u>2155'</u>	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland <u>2412'</u>	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland <u>2155'</u>	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1,	, from	.to	.feet
		.to	
-		.to	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				ŀ				
		:						