ಿsುರುmitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Reports on Wells		
1.	Type of Well GAS RECEIVED RECEIVED O70 FARMINGTON MM	5. 6.	Lease Number NMSF-078386 — If Indian, All. or Tribe Name
2.	Name of Operator RUDI INICTON	7.	Unit Agreement Name
	BURLINGTON RESOURCES OIL & GAS COMPANY LP MAY 2006	8.	San Juan 32-9 Unit Well Name & Number
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	SJ 32-9 Unit #262S — API Well No.
- 4.	Location of Well, Footage, Sec., T, R, M	10.	30-045-33360 — Field and Pool
1	Unit I (NESE), 1500' FSL & 995' FEL, Sec. 15, T31N, R9W, NMPM	11.	in Fruitland Coal County and State San Juan Co., NM
 13.	X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection Describe Proposed or Completed Operations		
4/2 & t of : w/3 Cat	5/06 MIRU Aztec #580. NU BOP – PT-OK. PT casing to 600#/30 min. Good test. RIH w/8-3/4" bit & hen ahead to 3169' intermediate TD - 4/26/06. Circ. hole. RIH w/73 jts 7" 20#, J-55 casing and set @ 3 l0 water, 10 bbls gel & 10 bbls water ahead of 19 sx (57 cf - 10 bbls) scavenger cement. Lead w/408 sx 1% CaCl1, .25#/sx Celloflake, 5#/sx Celloflake, 5#/sx LCM 1, .4% FL-52, 04% SMS. Tailed w/90 sx (1 cl, .25#/sx Celloflake, .0.2% FL-52. Circ. 56 bbls cement to pit. RD & released rig 4/27/06. The PT wil ults shown on next report.	168'. I (869 ct 24 cf –	RU to cement. Pumped preflust F-154 bbl slurry)Premium Lite 22 bbl slurry) Type 3 w/1%
	ned Patsy Clugston Title Sr. Regulatory Sp	peci al	CEPTED FOR FIFE CORD
Sig			CEPTED FOR BECORD MAY 0 4 2006 ABMINGTON FIELD OFFICE



