

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-031-21075
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	LG 2779 0005
7. Lease Name or Unit Agreement Name	STATE
8. Well Number	170
9. OGRID Number	185239
10. Pool name or Wildcat	CHACO WASH MESAVERDE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6518' GR	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Layer Thickness: _____ Below-Grade Tank: Volume _____ bbls. Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-28-06 TD 6.25" HOLE AT 1710' FROM GR. CONDITIONED HOLE AND RAN LOGS.

5-03-06 Cased hole with 4.50" - 10.50# R-1 NEW LIMITED SERVICE CASING WITH STC CONNECTIONS TO 1705' GR. RAN GUIDE SHOE WITH INSERT AND INSERT VALVE AT 1684'.

5-04-06 CONDITIONED HOLE AND CEMENTED 4.50" PRODUCTION CASING. FLUSHED HOLE WITH 12 BBLs. OF H2O GEL AT 200 PSI. LEAD 103 SACKS OF CLASS "B" CEMENT SLURRY WITH 12 BBLs OF H2O AT 300 PSI.

PUMPED LEAD CEMENT SLURRY AT 450 PSI AND FOLLOWED WITH 77 SACKS OF CLASS "B" CEMENT SLURRY CIRCULATED TO SURFACE AT 500 PSI. DISPLACED CASING WITH 26.8 BBLs OF H2O AT 700 PSI. BUMPED PLUG WITH 1000 PSI. CHECKED FLOAT AND INSERTS AND FOUND THEM HOLDING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE MANAGING MEMBER

DATE 5-8-06

Type or print name
For State Use Only DON L. HANOSH

E-mail address:
DHANOSH426@AOL.COM

Telephone No.
1-505-332-7807

APPROVED BY:

TITLE

DATE

H. Villanueva

DEPUTY OIL & GAS INSPECTOR, DIST. 3

MAY 11 2006