

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1360' FNL & 535' FWL, SW/4 NW/4 SEC 11-T31N-R06W

8. Well Name and No.
ROSA UNIT #216A

9. API Well No.
30-039-29513

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-28-2005 MIRU, mix spud mud, drill rat & mouse holes. Spud 12 1/4" surface hole @ 1700 hrs, 08/27/05.

08-29-2005 Drilling 12 1/4" surface hole from 40' to 346', circulate hole clean. RU csg crew, RIH w/ 8 jts 9 5/8", 36#, J-55 csg, land @ 328'. RU BJ Services, cmt w/ 155 sxs (217 cu.ft.) Type III + 2% CaCl2 & 1/4# Cello Flake/sx = 14.5 ppg, 15 bbls.cmt returns to surface, bump plug @ 640 psi. BLM rep on location to witness cmt job. WOC, NU BOPE.

08-30-2005 NU BOPE, pressure test, csg, blind rams, pipe rams, choke manifold, floor valve, kelly valve 250 psi low, 1500 psi high. All tests OK. Run accumulator pre-charge test - OK. All test witnessed by BLM Farmington. MU bit #2 & TIH. Tag cmt @ 294'. Drilling plug & cmt from 294' to 346'. Drilling 8 3/4" hole from 346' to 859'.

08-31-2005 Drilling 8 3/4" hole from 859' to 2180'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Title Sr. Production Analyst

Date May 4, 2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 09 2006

NMOC

FARMINGTON FIELD OFFICE

09-01-2005 Drilling 8 3/4" hole from 2180' to 2835' w/ clear water. Start mud up @ 2800'.

09-02-2005 Drilling 8 3/4" hole from 2835' to 2939' TD, circulate & condition hole for casing. Short trip to drill collars to verify depth, tally depth - 2929'. Break circulation, drlg 8 3/4" hole fr/ 2929' to 2939'. Circulate & condition hole for casing. TOO H, LD DP & DC's, RU csg crew. RIH as follows: guide shoe, 77 jts 7", 23#, K-55, LT&C csg, insert float in top of 1st jt. Turbolizing centralizers @ 2934', 2895', 2856', 2702', 2467', 2311', 2002', 1499', 998'. Centralizers @ 2779', 2624', 2546'. Land csg on mandrel & pressure test seals 1000 psi - OK. Casing set @ 2935.73'. PBTD @ 2896'. Circulate casing. Spot in cement trucks.

09-03-2005 Circulate csg, spot in cement trucks, RU cementers. Cmt 7" csg w/ 10 bbls FW, 168 bbls (944 cu.ft. 450 sx) Premium LT HS w/ 8% gel, 1% CaCl, 1/4#/sx Cello Flake, mixed @ 12.1 ppg, 12 bbls (70 cu.ft., 50 sxs) Type III w/ 1% CaCl, 1/4#/sx Cello Flake, mixed @ 14.5 ppg. Displaced w/ 114 bbl fresh water. Bump plug w/ 1600 psi. Check float - float held. Plug down @ 0811 hrs. Circulated 52 bbls cmt to surface. RD cementers. ND BOPE, clean pits. RD to move, rig released @ 1800 hrs. Move to Rosa Unit #263A.