

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 996

5. Lease Serial No.

NM - 012209

6. If Indian, Allottee or Tribe Name

7. If Under CA Agreement, Name and/or No.

Rincon Unit #504

8. Well Name and No.

Rincon Unit #504

9. API Well No.

30-039-29686

10. Field and Pool, or Exploratory Area

Blanco Mesaverde & Basin Dakota

11. County or Parish, State

Rio Arriba County, New Mexico

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES LP

c/o Mike Pippin LLC (Agent)

3a. Address

c/o: Pippin, 3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)

505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2435' FSL 705' FEL (I) Sec. 14 T27N R07W

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other DHC APPLICATION
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PURE RESOURCES requests administrative approval to downhole commingle the Basin Dakota (71599) & Blanco Mesaverde (72319), which are both included in the pre-approved pools established by State Division Order R-11363. Both intervals have common ownership & produce essentially dry gas. We have not experienced any significant cross flows between these two intervals, & all the fluids are compatible. Downhole commingling will improve recovery of liquids & gas, eliminate redundant surface equipment, & maximize productivity. Notice has been filed concurrently on form C-103 with the State.

These Gas & Oil allocations are based on the average gas & oil allocations from all the other MV/DK commingled wells in the nine sections directly around the subject well. See the attached list of MV/DK commingled wells & their allocations from these sections.

GAS: DAKOTA 71%

OIL: DAKOTA 55%

GAS: MESAVERDE 29%

OIL: MESAVERDE 45%

DHC 2224 AZ

14. Conditions of Approval  
I, the undersigned, declare the foregoing is true and correct  
Name (Printed) Issued stipulations.  
Adhere to previously issued stipulations.

Signature	Mike Pippin	Title	Petr. Engr. (Agent)
	<i>Mike Pippin</i>	Date	April 19, 2006

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	<i>Matt Hall</i>	Title	<i>PET ENG</i>	Date	<i>4-26-06</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office			
		<i>BLM - FFO</i>			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

REC'D

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# Rincon MV/DK Commingling Percentages

wells commingled & 1st delivered as of April 2006

## ALL WELLS SORTED BY LOCATION

RINCON UNIT #504 4 19 06

Gas							Oil			
	LOCATION		DK %	MV %	Total %	Comments	DK %	MV %	Total %	Comments
RINCON #167M	13	27 7	0.79	0.21	1.00		0.50	0.50	1.00	
RINCON 177Q	13	27 7	0.60	0.40	1.00	July 04	0.51	0.49	1.00	
RINCON 133R	14	27 7	0.57	0.43	1.00	eff May, 2003	0.50	0.50	1.00	
RINCON 151M	14	27 7	0.74	0.26	1.00		0.50	0.50	1.00	
RINCON #184M	15	27 7	0.96	0.04	1.00		0.50	0.50	1.00	
RINCON #185E	22	27 7	0.79	0.21	1.00		0.92	0.08	1.00	
RINCON 136E	23	27 7	0.92	0.08	1.00		0.50	0.50	1.00	
RINCON 136P	23	27 7	0.60	0.40	1.00	July 04	0.51	0.49	1.00	
RINCON #178	23	27 7	0.54	0.46	1.00		0.41	0.59	1.00	
RINCON #178E	23	27 7	0.71	0.29	1.00		0.71	0.29	1.00	
RINCON 137E	24	27 7	0.63	0.37	1.00		0.50	0.50	1.00	

AVERAGES			0.7138	0.2862	1.0000		0.5509	0.4491	1.0000	
TOTAL NUMBER WELLS =			11							