Submit 3 Copies To Appropriate District Office		State of New Mexico			Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		March 4, 2004 WELL API NO.			
District II	OIL CONSERVATION DIVISION			30	0-045-33282	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type STATE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, Nivi 8/303			6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe, NM 87505						
					or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				San Juan 32-8 Unit		
PROPOSALS.) 1. Type of Well:				8. Well Number		
Oil Well Gas Well X Other					#32	
2. Name of Operator	WAY 2006	WAY 2006			9. OGRID Number	
ConocoPhillips Company 3. Address of Operator	PECAL SI SI			217817 10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV / Basin DK			
4. Well Location						
Unit Letter K: 2200 feet from the South line and 1955 feet from the West line						
Section 21	Township 3	RIN	Range 8W	NMPM San Juan	County	
states and the state of the sta	11. Elevation (Show wh				county	
6552° GL						
12. Charle Ammonista Dente Indicate Nature - CNI-dire Dente Other Dete						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	RILLING OPNS.	PLUG AND	
PULL OR ALTER CASING [ABANDONMENT CASING TEST AND CEMENT JOB			
·	COMPLETION	<u></u>				
OTHER:	Commingle		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.						
Proposed perforations are: Basin Dakota – 7700' – 8000'; MV – 5300' - 5800' Allocation will be test.						
Commingling will not reduce the value of the remaining production.						
BLM has been notified of our intent In reference to Order R - 11189 interest owners were not notified.						
In reference to Order R - 11189 interest owners were not notified. OHC 2264 AZ						
I hereby certify that the information grade tank has been/will be constructed						
SIGNATURE	L // X-X-				5/9/06	
Type or print name Patsy	Clugston E-mail add	iress: pcl	ugston@br-inc.com	n Telephone No	. 505-326-9518	
(This space for State use)						
	()A		on a cac in	SPECTOR. DIST. (1)	9000	
APPPROVED BY	1/ the	NTLE_	MILA ON R PRO IN		DATE 1 1 2006	
Conditions of approval, if any:						
				B	{	