

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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|---|
| WELL API NO. 30-031-20116 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Hospah Sand Unit |
| 8. Well Number 59 |
| 9. OGRID Number |
| 10. Pool name or Wildcat Upper Hospah |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7065 GR |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Dominion Production Company, LLC

3. Address of Operator
1414 W Swann Av, Suite 100, Tampa, FL 33606

4. Well Location
 Unit Letter J : 1430 feet from the S line and 2625 feet from the E line
 Section 36 Township 18N Range 9W NMPM County McKinley

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|--|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Proposes to plug this well in accordance with the attached procedure and any agreed modifications thereto.

ESTIMATED START DATE 9/25/19

Point Lockcut Top = 525'

NMOC
SEP 20 2019
DISTRICT III

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Drake McCulloch* TITLE Authorized Contractor DATE 9/20/19

Type or print name Drake McCulloch E-mail address: drake@dwsrigs.com PHONE: 505 320 1180

For State Use Only

APPROVED BY: *Bramber Roll* TITLE **SUPERVISOR DISTRICT #3** DATE 9/25/19
 Conditions of Approval (if any): AV

Plug and Abandonment Plan
Dominion Production Co, LLC.
Hospah Sand Unit 59
API# 3003120116
1430' FSL & 2625' FEL
Sec. 36 T18N R9W
McKinley County, New Mexico

1. Comply with all OCD, DPC and contractor safety rules and regulations. Hold safety meetings each morning.
2. MIRU, Check Braden head for pressure. Bleed pressure off of well if necessary.
3. **Plug # 1- (Gallup Perforations and Formation Top 1744'-1595')** RIH with 2 7/8" 4.7#, WS with mule shoe sub. Wash wellbore to depth of 1744'. Mix and Pump 12 Sks, Class G Cement @ 15.5 ppg to cover Gallup with 50' cap and 50' excess.
4. **Plug #2-(Mancos Plug/ Surface Plug, 750'-Surface)** MIRU Wireline Truck, RIH with CBL Tool, from approx 1400' to Surface. Shoot 3-3/8" Squeeze holes (120 Degree Phasing) at approx. 750', actual to be determined from Bond Log. MIRU Pump Truck, Pump Approx. 20 bbls Fresh Water to establish circulation through Squeeze Holes. At Successful Circulation, Mix and Bullhead 130 Sks, Class B Cement @ 15.5 ppg, for outside annulus, Mancos Surface Plug, followed with 102 Sks of Class B Cement @ 15.5 ppg from 750' to Surface. Allow well to stabilize overnight. Top Casing off with Cement if necessary.
5. Cut off well 3' below ground and install P&A marker per OCD specifications. RD, cleanup MOL.
6. Restore location to OCD specifications.

Wellbore Diagram

Hospah Sand Unit 59
API #: 3003120116
McKinley County, New Mexico

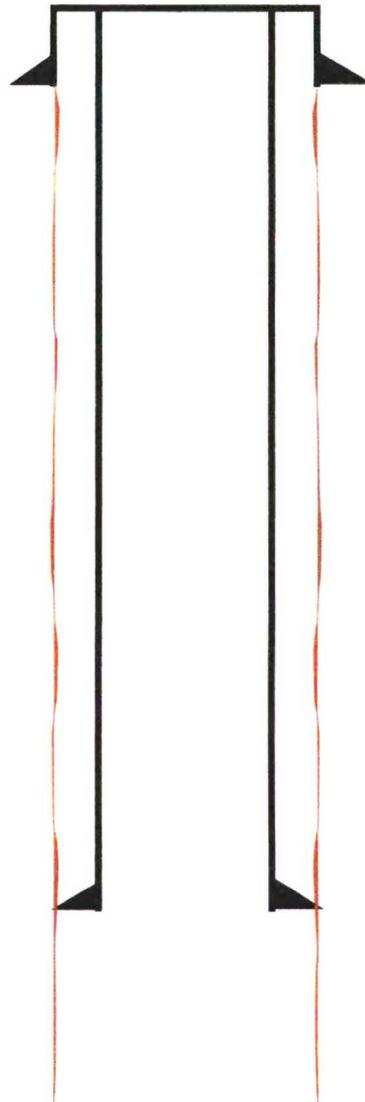
GR - 7065 feet

Surface Casing
8.625" 24# @ 72 ft
Cemented with 60 sacks

Formation
Gallup - 1695 feet

Production Casing
4.5" 9.5# J-55 @ 1694 ft
Cemented with 150 sacks

Open Hole
1702 feet - 1746 feet



Wellbore Diagram

Hospah Sand Unit 59
API #: 3003120116
McKinley County, New Mexico

Plug 2

750 feet - Surface
750 feet plug
232 sacks of Class G Cement

Plug 1

1744 feet - 1595
149 feet plug
12 sacks of Class G Cement

Surface Casing

8.625" 24# @ 72 ft

Formation

Gallup - 1695 feet

Production Casing

4.5" 9.5# @ 1696 ft

