

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079193

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
891001051B

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No. **SS 28-6 #1A**
Multiple--See Attached

2. Name of Operator
HILCORP ENERGY COMPANY
Contact: ETTA TRUJILLO
E-Mail: ettrujillo@hilcorp.com

9. API Well No. **30-039-08063**
~~Multiple--See Attached~~

3a. Address
1111 TRAVIS STREET
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 505-324-5161

10. Field and Pool or Exploratory Area
BASIN DAKOTA
Blanco Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

11. County or Parish, State
RIO ARRIBA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| bp | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well returned to production on 8/29/2019 following a recompletion project. This well is now producing as a Blanco MV/Basin DK commingle under DHC 4888. Density Exception R-20620. See attached.

DISTRICT III
SEP 11 2019
NMCD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #482312 verified by the BLM Well Information System
For HILCORP ENERGY COMPANY, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 09/09/2019 (19MB0273S)**

Name (Printed/Typed) ETTA TRUJILLO

Title OPERATIONS REGULATORY TECH SR

Signature (Electronic Submission)

Date 09/06/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** JOE KILLINS
Title ENGINEER Date 09/09/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

AV

2

7/22/2019 – (SITP-240psi, SICP-240psi, SIICP-0psi SIBH-0psi) MIRU. ND WH. NU BOP stack. PT. Test good. Tag 13' of fill @ 7870'. TIH w/3-7/8" csg scraper to 7650'. TOO. SIW. SDFN.

7/23/2019 – (SITP-0psi, SICP-200psi, SIBH-0psi) TIH w/4-1/2" CIBP, set @ 7596'. Load wellbore w/90bbls wtr, PT to 560psi/20mins. Test good. RU WL. Run CBL from 7596' to surface. RD WL. **Received verbal approval from Brandon Powell (OCD) and Joe Killins (BLM) to run tracer. BOC @ 5785' / adj bottom perf @ 5691'.** TOO. Trip 4-1/2" CIBP in well set @ 5760'. Load BH w/24bbls pkr fluid. PT 2000psi/30mins. Test good. SIW. SDFN.

7/24/2019 – (SITP-0psi, SICP-0psi, SIBH-0psi) Cont TOO. ND BOP. ND tbg head. NU 7-1/16 5K tbg head. PT. Test good. PT 4-1/2" csg to 2000psi/30mins. Test good. SIW. SDFN.

7/25/2019 – (SICP-0psi, SIBH-0psi) NU & test BOP. RU WL. TIH w/3-1/8 1SPF.34" hole. **1st run shoot holes @ 5691', 5690', 5684', 5683', 5676', 5675', 5670', 5669', 5656', 5655', 5642', 5641', 5638', 5637', 5622', 5613', 5585', 5584', 5583', 5578'. 2nd run @ 5577', 5565', 5536', 5535', 5532', 5531', 5524', 5523', 5522', 5520', 5519', 5514', 5513', 5506', 5505', 5484', 5412', 5411', 5410', 5395'. 3rd run @ 5373', 5365', 5357', 5347', 5346', 5341', 5331', 5309', 5306', 5291', 5281', 5273', 5255', 5247', 5241', 5218', 5209', 5189', 5188', 5185'. 4th run @ 5184', 5177', 5176', 5175', 5172', 5171', 5167', 5166', 5165', 5155', 5154', 5149', 5148', 5126', 5095', 5094', 5084', 5083', 5075', 5074'.** Land frac string @ 5008'. Set pkr in 17K compression. Load backside w/pkr fluid. ND BOP. NU 10K frac valve. PT 4-1/2csg to pkr 560psi/30mins. Test good. PT frac string 9000psi/30mins. Test good. TIH w/sand line punch through mag disc. Frac string on vacuum. RD. SIW. SDFN.

8/20/2019 – RU. Cool down. Prime test. **Foam frac'd (Mesaverde) w/300,020# 40/70 sand & 79,769gal slickwater & 2.89 million SCF N2. 70Q, Avg rate=58BPM, Avg psi = 6855.** Dropped 20 bio-balls during 1PPA stage & 20 bio-balls during 1.5PPA. RD.

8/22/2019 – (SIFS-310psi, SICP-0psi, SIBH-0psi) RU. ND frac stack. NU BOP. Pull hanger / release pkr. TOO. TIH w/3-7/8" bit. SIW. SDFN.

8/23/2019 – (SITP-0psi, SICP-310psi, SIBH-0psi) TIH tag 80' of fill @ 5680 (CIBP @ 5760'). C/O to CIBP. 1-2 tbl spoons san rets. D/O CIBP @ 5760'. TIH to CIBP @ 7596'. No fill. Cont D/O to 7823'. SIW. SDFN.

8/24/2019 - (SITP-0psi, SICP-310psi, SIBH-0psi) TIH tag @ 7823'. No fill. C/O to PBTD @ 7883'. TOO w/bit. RU WL. Run spectra log. SIW. SDFN.

8/25/2109 – (SITP-0psi, SICP-280psi, SIBH-0psi) TIH drifting pro-bha. Hang off pkr. ND BOP. ND tbg head. NU 3k head. NU BOP. Pull pkr. **TIH & land 234jts 2-3/8" 4.7# J-55 @ 7808', SN @ 7806'.** ND BOP. NU WH. RD. Rig released.

Well is now producing as MesaVerde/Dakota commingle under DHC 4888 / R-20620