

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF079193

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **HILCORP ENERGY COMPANY** Contact: **ETTA TRUJILLO**
 E-Mail: **etrujillo@hilcorp.com**

3. Address **1111 TRAVIS STREET HOUSTON, TX 77002** 3a. Phone No. (include area code)
 Ph: **505-324-5161**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SENE 1500FNL 1090FEL 36.649860 N Lat, 107.448550 W Lon**
 At top prod interval reported below **SENE 1500FNL 1090FEL 36.649860 N Lat, 107.448550 W Lon**
 At total depth **SENE 1500FNL 1090FEL 36.649860 N Lat, 107.448550 W Lon**

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
891001051B

8. Lease Name and Well No.
SAN JUAN 28-6 UNIT 119

9. API Well No.
30-039-08063-00-C2

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. Sec., T., R., M., or Block and Survey or Area
Sec 22 T28N R6W Mer NMP

12. County or Parish
RIO ARRIBA 13. State
NM

14. Date Spudded
11/03/1965 15. Date T.D. Reached
11/23/1965 16. Date Completed
 D & A Ready to Prod.
08/25/2019

17. Elevations (DF, KB, RT, GL)*
6558 GL

18. Total Depth: MD **7923** TVD
 19. Plug Back T.D.: MD **7888** TVD
 20. Depth Bridge Plug Set: MD
 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL&TRACERLOG

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.250	9.625 H-40	32.3	0	319		300		0	
7.875	4.500 J-55	10.5	0	7923		1100		2390	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7808							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	5074	5691	5074 TO 5691	0.340	80	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5074 TO 5691	FOAM FRAC'D W/300,020# 40/70 SAND & 79,769 GAL SLICKWATER & 2.89 MILLION SCF N2 70Q.

NMOC

SEP 11 2019

DISTRICT III

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/29/2019	08/29/2019	1	▶	0.0	28.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
7/8	225 SI	288.0	▶	2	667	6		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #482307 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

AV

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DAKOTA				DAKOTA	
OJO ALAMO	2652	2763	WHITE, CR-GR SS		
KIRTLAND	2763	3060	GRY SH INTERBEDDED W/TIGHT, GR		
FRUITLAND	3060	3404	DK GRY-GRY CARB SH, COAL, GRN		
PICTURED CLIFFS	3404	3480	BN-GRY, FINE GRN, TIGHT SS.		
HUERFANITO BENTONITE	4001	5070	WHITE, WAXY CHALKY BENTONITE		
CLIFFHOUSE	5070	5191	LIGHT GRY, MED-FINE GR SS, CAR		
POINT LOOKOUT	5570	6060	MED-LIGHT GRY, VERY FINE GR SS		

32. Additional remarks (include plugging procedure):

CEMENT INFO:
 9-5/8" 300sx
 4-1/2" 1100cf

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #482307 Verified by the BLM Well Information System.
 For HILCORP ENERGY COMPANY, sent to the Farmington
 Committed to AFMSS for processing by JOE KILLINS on 09/09/2019 (19JK0175SE)

Name (please print) ETTA TRUJILLO Title OPERATIONS REGULATORY TECH SR
 Signature (Electronic Submission) Date 09/06/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.