

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-039-20456 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name San Juan 29-5 Unit |
| 8. Well Number 60 |
| 9. OGRID Number 372171 |
| 10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

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|---|
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other |
| 2. Name of Operator Hilcorp Energy Company |
| 3. Address of Operator 382 Road 3100, Aztec, NM 87410 |
| 4. Well Location Unit Letter <u>A</u> : <u>1090</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line Section <u>32</u> Township <u>29N</u> Range <u>5W</u> NMPM County <u>Rio Arriba</u> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6516' |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | OTHER: <input checked="" type="checkbox"/> Temp Shut-In |
| OTHER: <input type="checkbox"/> Recomplete | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company plans to temporarily shut-in the subject well and recomplete the Mesaverde formation & downhole commingle with the existing Dakota in 2020. The subsequent report and wellbore schematic are attached.

NMOC

SEP 03 2019

DISTRICT III

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Etta Trujillo TITLE Operations/Regulatory Technician DATE 8/29/2019

Type or print name Etta Trujillo E-mail address: ettrujillo@hilcorp.com PHONE: (505) 324-5161

For State Use Only

APPROVED BY: Red Bull TITLE SUPERVISOR DISTRICT #3 DATE 9/18/19

Conditions of Approval (if any):

Note this well is not in official T/A status.

1-2

8/5/2019 – (SITP-85psi, SICP-85psi, SIICP-0psi, SIBHP-0psi) NDT. ND BOP. PT BOP, 1500psi/20min w/no leak off. TIH w/2-3/8" tbg. TIH w/overshot, latch onto fish @ 2229'. TOO H w/fish (parted fish). SIW. SDFN.

8/6/2019 - (SICP- 100psi, SIICP-0psi, SIBHP-0psi) TIH w/skirted mill to 2967'. Circ w/1100 CFM air & 16 BPH mist @ 375psi. Dress off TOF @ 2975' to 2977'. Circ hole clean. TOO H w/skirted mill. TIH w/2-3/8" grapple, latch on to fish @ 2977'. TOO H LD fish. SIW. SDFN.

8/7/2019 – (SICP-20psi, SIICP-0psi, SIBHP-0psi) TIH w/3-7/8" bit, csg scraper to 6500'. TOO H w/bit & scraper. TIH w/CIBP set @ 6350'. Circ hole w/130bbls fresh wtr treated w/biocide. PT to 580psi/15min w/no leak off. TOO H w/setting tool. RU WL. Run CBL from 6350' to surface. Fill INT annulus w/pkr fluid. PT 4-1/2' csg. Leak @ surface. Tighten NP in hammer union. Retest to 2025psi/30mins. No leak off. SIW. SDFN

8/8/2019 - (SICP-0psi, SIICP-0psi, SIBHP-0psi) Received CBL approval from Brandon Powell (OCD). TOO H w/tbg. RD. ND BOP. NU test flange. PT 4-1/2" csg down to CIBP @ 6350' to 4000psi/30mins. Test good. ND test flange. NUT & SIW. RR.

Well is temporarily shut-in, will be recompleted to the Mesaverde & commingled with existing Dakota in 2020.

Well Name: SAN JUAN 29-5 UNIT #60

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|-----------------------------------|---|----------------------------------|--------------------------------|--------------------------------|-------------------------------------|
| API / UWI 3003920456 | Surface Legal Location 032-029N-005W-A | Field Name DK | Route 1308 | State/Province NEW MEXICO | Well Configuration Type Vertical |
| Ground Elevation (ft) 6,516.00 | Original KB/RT Elevation (ft) 6,526.50 | KB-Ground Distance (ft) 10.50 | KB-Casing Flange Distance (ft) | KB-Tubing Hanger Distance (ft) | |

Vertical, Original Hole, 8/29/2019 1:51:17 PM

