Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised April 3, 2017								
bistrict I 625 N. French Dr., Hobbs, NM 88240 District II				Energy, Willerais and Natural Resources						1. WELL API NO.								
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division						30-039-20838 2. Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV						20 South S				r.		STA	TE	⊠ FEE		ED/IND	IAN	
1220 S. St. Francis	Dr., Santa I	Fe, NM 8	87505			Santa Fe, N	VM 8	3/50)5			3. State Oil &	& Gas	Lease No	0.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
								Lease Nam San Juan 28-6		Jnit Agre	ement Na	ame						
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) □ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMA 									d/or	6. Well Number: 208								
7. Type of Comp	letion:														CED	000	2040	
8. Name of Opera] WOR	KOVER	_ DEEPI	ENING	□PLUGBACE	K 🔯 I	DIFFE	EREN	IT RESERV	VOIR	R □ OTHER SEP 0 9 2019 1 9. OGRID						
HILCORP ENER 10. Address of Op	GY COM	IPANY	-									372171 DISTRICT 11. Pool name or Wildcat						
382 Road 3100, A		M 8741	0									Blanco Mesav		ildeat			controll, yilles	
12.Location	Unit Ltr	Se	ection	Towns	ship	Range	Lot	Lot		Feet from the		N/S Line		Feet from the		Line	County	
Surface:	L	11		27N		6W		1850		1850		South	800	800 V			Rio Arriba	
ВН:			Reached															
13. Date Spudded 4/20/1974		15. Date Rig Released 16. Date Completed 8/28/2019 8/29/2019					leted	d (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 6266' GR										
4/20/1974					19. Plug Back Measured Depth 7495'				20. Was Directiona No			l Survey Made?	Survey Made? 21. Type Electric and Other CBL			ther Logs Run		
22. Producing Interval(s), of this completion - Top												CDD						
(4688' – 5391 23.) Mesa	verde			CAS	ING REC	ORI	(R	enc	ort all et	ring	ac set in w	-11)					
CASING SIZ	ZE	WE	EIGHT LB	./FT.		DEPTH SET		(11		LE SIZE	11112	CEMENTIN		CORD	AN	MOUNT	PULLED	
9-5/8"		3	2.3#, H-	10 214'				13-3/4"			283 cf			to surface				
7"			20#, J-5						8-3/4"			232 cf				TOC @		
4-1/2"		10.5#	& 11.6	, K-55		7504'			6	-1/4"		658				TOC @	2675'	
24. SIZE	TOP		D/	OTTOM	LINI	ER RECORD	ENIT I	CCD	EEN		25. SIZ			NG REC		DACK	ED CET	
SIZE	TOP		В	JIIOM	TOM SACKS CEMENT					3/8" 7405"		EPTH SE 405'	1	PACK	ER SET			
												570	+	100				
26. Perforation	record (in	terval, s	size, and n	umber)				27.	ACI	D, SHOT,	FRA	ACTURE, CE	MEN	NT, SQU	EEZE,	ETC.		
PTLK/Men: 5391, 5265, 5254, 5235.										NTERVAL	,	AMOUNT A					11011 20150	
5265, 5254, 5235, 5231, 5230, 5225, 5215, 5214, 5211, 5210, 5199, 5198, 5187, 5186, 5185, 5180, 5179, 5173, 5148, 5142, 5141, 5102, 5101, 5091, 5085 total of 37 holes,								5085 – 5391'				500 gals 15% HCL, 121,183# 40/70 sand, 30,440# 30/50 CarboAir & 47,567 gals slkwtr & 1.49M SCF N2 70Q foam						
0.34" dia. Clifftl/Men: 5021, 5013, 5012, 4968, 4881, 4864, 4779, 4778, 4776, 4775, 4774, 4765, 4764, 4763, 4779, 4719, 4713, 4609, 4608, 4603, 4603, 4609,									000 0021			9 HCL, 118,837# 40/70 sand, 30,340# 30/50 43,505 gals slkwtr & 1.41M SCF N2 70Q foam						
28.	4099, 4096	5, 4073,	4092, 4090	, 4009, 40	oo totai c			DU	IC]	TION								
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 8/29/2019 Producing																		
Date of Test	Hours	Tested	C	hoke Size		Prod'n For		Oil -	Bbl		Gas	s - MCF	W	ater - Bbl		Gas - C	Dil Ratio	
8/29/2019	1		7/	8"		Test Period		0			30 1	mcf	0			N/A		
Flow Tubing Press.	Casing	Pressu		alculated 2 our Rate	24-	Oil - Bbl. 0.5 BOPD				MCF ACED		Water - Bbl. 2 BWPD		Oil Gra	avity - Al	PI - (Cor	r.)	
Press. 405 PSI 563 PSI 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Hour Rate 0.5 BOPD 713 MCFD 2 BWPD N/A 30. Test Witnessed By																		
Sold																		
31. List Attachme Well is now prod		Mesave	erde/Dako	ta commi	ngle un	der DHC4869. l	Density	y Exc	eptic	on R-20621								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 8/28/2019																		
34. If an on-site b	urial was i	used at	the well, re	eport the e	exact loc		ite bur	ial:									Dog	
I hereby certif	y that th	e info	rmation	shown c			form	is tri	ие а	nd compl	lete	Longitude to the best of	f my	knowle	dge and		D83	
Signature	Tammy	12	nc2		Prin Nan		y Jone	es		Title (Ope	rations/Regu	latoi	y Tech	- Sr.	Date	9/6/2019	
E-mail Address tajones@hilcorp.com																		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Entrada				
T. Salt	T. Strawn	T. Kirtland	T. Wingate				
B. Salt_	T. Atoka	T. Fruitland		T. Chinle			
T. Yates	T. Miss	T. Pictured Cliffs	3020'	T. Permian			
T. 7 Rivers	T. Devonian	T. Lewis		T. Penn A"			
T. Queen	T. Silurian	T. Huerfanito Bent.	3484'	T. Penn. "B"			
T. Grayburg	T. Montoya	T. Chacra	3950'	T. Penn. "C"			
T. San Andres	T. Simpson	T. Cliff House	4645'	T. Penn. "D"			
T. Glorieta	T. McKee	T. Menefee		T. Leadville			
T. Paddock	T. Ellenburger	T. Point Lookout	5196'	T. Madison			
T. Blinebry	T. Gr. Wash	T. Mancos	5696'	T. Elbert			
T.Tubb_	T. Delaware Sand	T. Gallup	6008'	T. McCracken			
T. Drinkard	T. Bone Springs	T. Greenhorn	7110'	T. Ignacio Otzte			
T. Abo	T	T. Graneros	7170'	T.Granite			
T. Wolfcamp	T	T. Dakota	7225'				
T. Penn	Т.	T. Morrison					
T. Cisco (Bough C)	T	T. Permian					

				OR GAS OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
·		RTANT WATER SANDS		
Include data on rate of wa	ter inflow and elevation to v	which water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
		TODD COO		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Inickness In Feet	Lithology	From	То	In Feet	Lithology
			i				
						_	