

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078438

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
891000569C

1. Type of Well
 Oil Well Gas Well Other: COAL BED METHANE

8. Well Name and No.
SAN JUAN 32-9 UNIT 257

2. Name of Operator
HILCORP ENERGY COMPANY Contact: PRISCILLA SHORTY
E-Mail: pshorty@hilcorp.com

9. API Well No.
30-045-28224-00-S1

3a. Address
1111 TRAVIS STREET
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 505-324-5188

10. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)
Sec 8 T31N R9W SESW 1295FSL 1435FWL
36.908830 N Lat, 107.806660 W Lon

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see attached artificial lift installation daily details and schematic.

NMOC
SEP 05 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #479881 verified by the BLM Well Information System
For HILCORP ENERGY COMPANY, sent to the Farmington
Committed to AFMSS for processing by JOHN HOFFMAN on 09/03/2019 (19JH0155SE)**

Name (Printed/Typed) PRISCILLA SHORTY Title OPERATIONS REGULATORY TECH - S

Signature (Electronic Submission) Date 08/22/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** JOHN HOFFMAN
Title PETROLEUM ENGINEER Date 09/03/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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8/19/2019 - MIRU AWS 753. SITP-10 PSI. SICP-14 PSI. SIBHP-0 PSI. BD WELL. N/D WH, N/U BOP ASSM. TEST BOP ASSM. TEST GOOD. TIH & TAG FILL AT 3,435' (PBD @ 3,455'). MIRU TUBOSCOPE. BEGIN SCAN OPS. TOO H W/107 TBG JNTS. RDMO TUBOSCOPE. M/U MILL ASSM FOR 5 1/2" CSG. TALLY & TRIP TO 3,045'. SWI. SDFN.

8/20/2019 - SITP-40 PSI. SICP-40 PSI. SIBHP-0 PSI. B/DOWN WELL TO FB TANK. CONT TIH WITH MILL ASSM. TAGGED FILL AT 3,445' (PBD AT 3,455'). R/U AIR UNIT TO TBG. START AIR/MIST AND C/O TO 3,455'. CIRC UNTIL CLEAN. S/D AIR UNIT. PULL TBG/MILL TO 3,400'. LET WELL FLOW. TIH & TAG NO FILL. TOO H WITH C/O TBG. M/U PROD BHA & TBG. INSTALL TBG HANGER. 106 2-3/8" 4.7# J-55 JNTS TBG LANDED AT 3,445.91' K.B. (12.0' K.B.). TOP OF 1.78" I.D. SEAT NIPPLE AT 3,424.45' K.B. N/D BOP ASSM, N/U PROD WH. PROD TBG LANDED AT 3,445.91' K.B. M/U DOWN HOLE PUMP ASSM. TEST AT SURFACE. TEST GOOD. TIH WITH 131 JTS 3/4" ROD STRING, PUP JOINTS AND 2.0" X 1 1/4" X 13' RHAC-Z HVR PUMP. SEAT PUMP. INSTALL POLISHED ROD. LOAD & TEST TO 950 PSI. TEST GOOD. STROKE TEST PUMP. TEST GOOD. SWI. SDFN.

8/21/2019 - SITP-0 PSI. SICP-45 PSI. SIBHP-0 PSI. INSTALL HORSEHEAD ASSM. TEST PUMP UNIT. TEST GOOD. SHUTDOWN UNIT. RD RR AWS 753 @ 12:00 HRS.

