

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-35503
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMNM18463
7. Lease Name or Unit Agreement Name CHACO 2308 14E
8. Well Number 151H
9. OGRID Number 372286
10. Pool name or Wildcat NAGEEZI GL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6889'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ENDURING RESOURCES IV LLC

3. Address of Operator
200 Energy Court Farmington NM 87402

4. Well Location
Unit Letter E : 1426' feet from the N line and 304' feet from the W line
 Section 14 Township 23N Range 8W NMPM County SAN JUAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: INTER-WELL COMMUNICATION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DJR Energy conducted stimulation activity on the following wells:

Bettonie Tsosie Wash Unit 109H (030-045-35515) & Bettonie Tsosie Wash Unit 728H (030-045-33514)

Attached: spreadsheet with affected wells due to stimulation activity and gas sample.

NMOCD
AUG 23 2019
DISTRICT III

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lacey TITLE Permit Specialist DATE 8/23/19

Type or print name Lacey Granillo E-mail address: lgranillo@enduringresources.com PHONE: 505-636-9743

For State Use Only

APPROVED BY: [Signature] TITLE SUPERVISOR DISTRICT #3 DATE 9/9/19
 Conditions of Approval (if any):

AFFECTED WELL NAME	API	AFFECTED DATE	TYPE OF COMMUNICATION	COMMUNICATION VOLUME	HIGHEST PRESSURE OBSERVED	STANDARD OPERATING PRESSURE	RESULTS OF COMMUNICATION	RESULTS OF INVESTIGATION CONDUCTED	STIMULATION WELL
Chaco 2308 14E 151H	30-045-35503	8/20/2019	increased gas rate, lower oil volumes and high nitrogen level. We took a gas sample on 8/20/19, nitrogen level was at 69.2%	Increased gas rate Starting 8/20/19 @350 mcf/rate, Peaked 8/20/19 @1400 mcf/rate	344 PSI On Tubing 8/23/19 Shut In Pressure	Average Tubing: 110 PSI Casing: 460 PSI	Decreased oil production, increased gas rate	Shut well in	Betonne Tsoie Wash Unit #109H, 728H
Chaco 2308 14E 152H	30-045-35504	8/20/2019	increased gas rate, lower oil volumes and high nitrogen level. We took a gas sample on 8/20/19, nitrogen level was at 90.8%	Increased gas rate Starting 8/20/19 @550 mcf/rate, Peaked 8/20/19 @1600 mcf/rate	377 PSI On Tubing 8/22/19 Shut In Pressure	Average Tubing: 100 PSI Casing: 420 PSI	Decreased oil production, increased gas rate	Shut well in	Betonne Tsoie Wash Unit #109H, 728H