

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM54981

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
NMNM135203X

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CROW CANYON UNIT ~~124H~~ 124Y

2. Name of Operator
DJR OPERATING LLC
Contact: SHAW-MARIE FORD
E-Mail: sford@djrlc.com

9. API Well No.
30-045-35651-00-X1

3a. Address
1600 BROADWAY SUITE 1960
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 505-632-3476

10. Field and Pool or Exploratory Area
BASIN MANCOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T24N R8W SESW 1085FSL 2064FWL
36.295559 N Lat, 107.724921 W Lon

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input checked="" type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

8/6/19: Plug Back Plug #1: 4898 ft to 5806 ft. 16.5 bbls tuned spacer mixed at 12 lbs. 3.16 yield. 19.9 gps. 67.59 bbls (330 sx) of Class G cement mixed with 0.25% HR-5, 0.1%, CFR-3 mixed at 15.8#. 1.15 yield. 19.9 gps (20% excess). Witnessed by BLM Rep. Clay Yazzie.
Plug Back Plug #2: 3890 ft to 4495. 16.5 bbls tuned spacer mixed at 12 lbs. 3.16 yield. 19.9 gps. 45 bbls (220 sx) of Class G cement mixed with 0.2% HR-5, 0.1% CFR-3 mixed at 15.8 lbs. 1.15 yield. 19.9 gps (20% excess). Witnessed by BLM Rep. Clay Yazzie
8/7/19: Plug Back Plug #3. 2297 ft to 3323 ft. 16.5 bbls tuned spacer mixed at 12 lbs. 3.16 yield. 19.9 gps. 76.4 bbls (370 sx) of Class G cement mixed with 0.15% HR-5, 0.1% CFR-3 mixed at 15.8 lbs. 1.15 yield. 5.08 gps (20% excess). Witnessed by BLM Rep William Diers.
Plug Back Plug #4. 1050 ft to 1800 ft. 16.5 bbls tuned spacer mixed at 12 lbs. 3.16 yield. 19.9 gps. 95.2 bbls (465 sx) of Class G cement mixed with 0.1% HR-5, 0.1% CFR-3 mixed at 15.8 lbs. 1.15 yield. 5.08 gps (70% excess). Witnessed by BLM Rep. Clay Yazzie.

NMOCD
SEP 13 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #482871 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 09/11/2019 (19JK0115SE)

Name (Printed/Typed) SHAW-MARIE FORD Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 09/11/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title **JOE KILLINS ENGINEER** Date **09/11/2019**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD *AK*

Additional data for EC transaction #482871 that would not fit on the form

32. Additional remarks, continued

8/8/19: Plug Back Plug #5. Surface to 1129 ft. 16.5 bbls tuned spacer mixed at 12 lbs. 3.16 yield. 19.9 gps. 95.2 bbls (465 sx) of Class G cement mixed with 0.1%HR-5, 0.1% CFR-3 mixed at 15.8 lbs. 1.15 yield. 5.08 gps (70% excess). 4 bbls tuned spacer back to surface. Witnessed by BLM Rep. Clay Yazzie.

ND BOPE, installed well cap. Rig release at 18:00.

DJR plans to run slickline with weight bars to tag & confirm cement top at a later date. If TOC is not acceptable. DJR will top off through either a 1 inch top cement job or a ready mix construction style from surface. Plan accepted by BLM Rep Clay Yazzie (onsite), verbal permission from BLM Rep. John Coy. Confirmed with NMOCD Rep. Brandon Powell. Both regulatory agencies will be given a 24 hour notice of operations.