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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **NMNM0004207**

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
Hilcorp Energy Company

8. Well Name and No.
Allison Unit 110H

3a. Address
382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)
505-599-3400

9. API Well No.
30-045-35883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit D (NW/NW) 867' FNL & 1094' FWL, Sec. 21, T32N, R06W
Bottomhole Unit G (SW/NE) 2307' FNL & 1396' FEL, Sec. 17, T32N, R06W

10. Field and Pool or Exploratory Area
Basin Fruitland Coal

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Sundry</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached.

NMOCB
SEP 10 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Priscilla Shorty

Title **Operations/Regulatory Technician - Sr.**

Signature *Priscilla Shorty*

Date **8/7/2019**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE **ACCEPTED FOR RECORD**

Approved by

Title **SEP 09 2019**
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCB AV

7/19/2019 – MIRU AWS 753. SWI. SDFN.

7/20/2019 - CHECK WHP. SICP- 15 PSI, SIBHP- 0 PSI. **WELL HAS PERFORATED LINER SET @ 6962'**. ND WH, NU BOP. PT & CHART BOP. 250 PSI LO, 3000 PSI HI. GOOD TEST. PU MULE SHOE, RIH TO 4860', 150 JTS, UNLOAD CSG. TIH TO 6927'. PU POWER SWIVEL. BRING ON AIR & WORK DOWN TO 6962'. CIRCULATE @ 6962'. BLACK WATER @ FIRST, THEN GRAY WATER. WHEN MIST CAME BACK, RETURNS WERE W/ 1 TEASPOON OF COAL FINES. BREAK CIRC W/ 2 AIR/FOAM UNIT. CIRC CLEAN. RUN SWEEPS EVERY 1/2 HR WORK & ROTATE TUBING. SWI. SDFN.

7/21/2019 - CHECK WHP. SICP- 135 PSI, SITP- 130 PSI, SIBHP- 0 PSI. BWD. TIH. PU POWER SWIVEL. BRING ON AIR. WORK DOWN TO 6962'. NO FILL. LD 59 JTS 2 3/8" YB TBG W/SLIM HOLE COLLARS. PU PROD BHA. TIH & LAND TBG @ 3119.19, W/SN @ 3076.37' AS FOLLOWS: (1) JT 2 3/8", 4.7#, J55, EUE NEW TBG 32.94'; (1) 2 3/8", NEW 4.7#. J-55, EUE PUP JT 10.12'; (1) 2 3/8", NEW 4.7#. J-55, EUE PUP JT 8.14' (1) 2 3/8", NEW 4.7#. J-55, EUE PUP JT 6.10'; (90) JTS 2 3/8", 4.7#, J55 EUE NEW TBG 2965.97'; (1) 2 3/8", NEW 4.7#. J-55, EUE PUP JT 2.1'; (1) JT 2 3/8", 4.7#, J55, EUE NEW TBG 33.00'; (1) 2 3/8" X 1.78" SN 1.1'; (1) 2 3/8" PERF SUB 4.10'; (1) JT 2 3/8", 4.7#, J55, EUE NEW TBG 32.97'; (1) 2 3/8" PERF SUB 4.05; (1) 2 3/8" BULL PLUG .6". RD FLOOR. ND BOP. NU WH. PUMP 20 BBLS. PU 2' X 1.5" X 14' RWAC-Z HVR PUMP, 8' GUIDED PONY, ST, 75 GUIDED 3/4 ROD (5PER), 45- 3/4 RODS, 3/4 PONYS 1- 8', 1- 6', 1- 2' 3/4 & POLISH ROD, RIH SPACE OUT, SEAT & LOAD W/ 10 BBL. PT TO 600 (HELD), LONGSTROKE, TEST TOOK 18 STROKES. TEST TO 500 PSI. (HELD) RD FLOW LINE, RD PUMP. LOWER DERRICK, RD SERVICE UNIT. RD RR AWS 753 @ 20:00 HRS