Form 3160-5 (June 2015)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

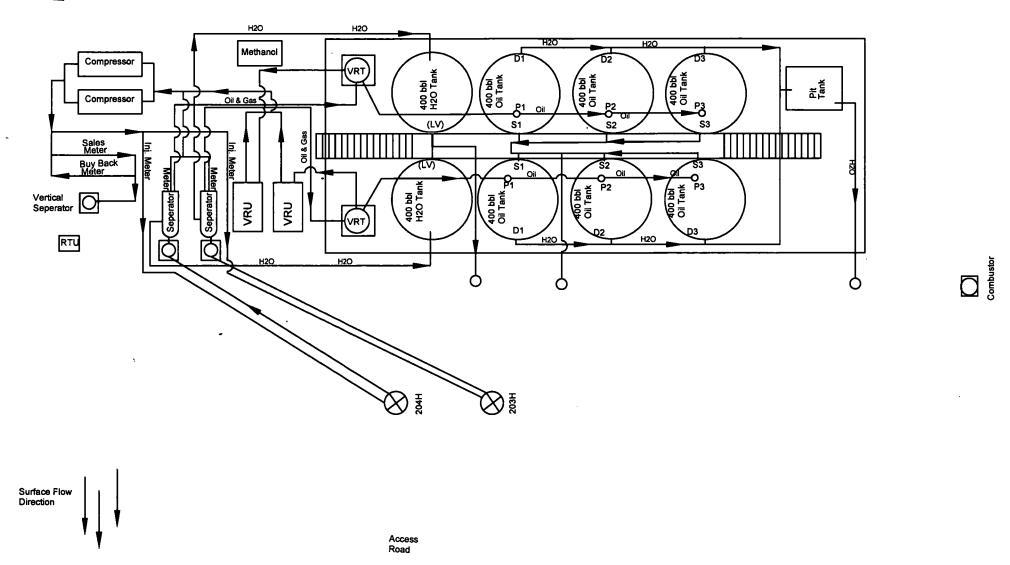
FORM APPROVED	
OMB NO. 1004-0137	
Expires: January 31, 201	

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				<ul><li>5. Lease Serial No. NMNM109385</li><li>6. If Indian, Allottee or Tribe Name</li></ul>			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. NMNM135367A			
1. Type of Well Gas Well Goth	8.	Well Name and No.     VENADO CANYON UNIT 204H					
Oil Well				9. API Well No. 30-043-21290-00-X1			
3a. Address       3b. Phone No. (include area code)         1600 BROADWAY SUITE 1960       Ph: 505-632-3476				10. Field and Pool or Exploratory Area BASIN MANCOS			
DENVER, CO 80202  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 12 T22N R6W NWSW 13 36.148430 N Lat, 107.428795		SANDOVAL COUNTY, NM					
12. CHECK THE AF	PPROPRIATE BOX(ES) TO I	NDICATE NATURE OF	F NOTICE, RE	PORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		■ Water Shut-Off		
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	n	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete		Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon				
S	☐ Convert to Injection	☐ Plug Back	■ Water Disposal				
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi		ond No. on file with BLM/BIA. a multiple completion or record after all requirements, including	. Required subseq mpletion in a new ng reclamation, ha	uent reports must be interval, a Form 3160	filed within 30 days 0-4 must be filed once		
DJR Operating, LLC is reques well. Attached is a schematic	ting authorization to install gas of the pad with the gas lift and	lift at the Venado Canyo the gas allocation proced	oun Unit 204H dure.				
NMOCD							
OCT 16 26/3							
14. I hereby certify that the foregoing is	Electronic Submission #48756	ING LL¢, sent to the Farm	Information Sy nington		condition and		
Name (Printed/Typed) ALICE MASCARENAS Title REGULATORY TECHNICIAN							
(Fl	Marketon)	D 40/44/06	140				
Signature (Electronic S		Date 10/11/20					
	THIS SPACE FUR FE	EDERAL OR STATE (	JFFICE USE				
Approved By JOHN HOFFMAN _	TitlePETROLE	JM ENGINEER	?	Date 10/16/2019			
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduction	itable title to those rights in the subject		on				
Title 18 U.S.C. Section 1001 and Title 43			willfully to make t	o any department or a	agency of the United		

<sup>(</sup>Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*







# **DJR Operating LLC**

Venado Canyon Unit 204H Lease # NMNM 109385 Unit Lease # NMNM 135367A API # 30-043-21290 T22N, R6W, Sec 12 (DV)=Drain Valve (SV)=Sales Valve (PV)=Production Valve (LV)=Load Valve

Production Valves on the Oil Tanks will be sealed during Oil Sales.

095058765

## DJR Operating, LLC Venado Canyon Unit 204H Sandoval County, New Mexico

### **Individual Well Gas Production**

- Allocated Gas production off lease, MCF: {(Wi-Ri)/((Wi-Ri) + (W<sub>2</sub>-R<sub>2</sub>) + (Wn-Rn))} \*(V)
- On lease fuel usage, MCF. Determined from equipment specification and operating conditions. This includes, but is not limited to, compression, vapor recovery unit (VRU) compression, burners, and pump jacks.
- Lost and/or vented gas from well and/or lease equipment, MCF. Calculated using equipment and piping specifications and operating pressures.
- Allocated fuel from gathering system equipment, MCF. The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting from the equipment using allocation factors determined by {(W<sub>1</sub>-R<sub>1</sub>)/((W<sub>1</sub>-R<sub>1</sub>) +(W<sub>2</sub>-R<sub>2</sub>) +(W<sub>1</sub>-R<sub>1</sub>))}.
- Allocated volume of gas lost and/or vented from the gathering system, gathering system equipment, condensate collection, and water collection in MCF. The total volume will be determined using industry accepted procedures the time of the loss.
   The total volumes lost and/or vented will be allocated to the individual wells affected using factors determined {(Wi-Ri)/((Wi-Ri) + (W2-R2) + (Wn-Rn))}.

### **Individual Well BTU'S**

Individual well gas heating values to be determined in accordance with BLM regulations.

