

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM109385

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.  
NMNM135367A

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
VENADO CANYON UNIT 204H

2. Name of Operator  
DJR OPERATING LLC  
Contact: SHAW-MARIE FORD  
E-Mail: sford@djrlc.com

9. API Well No.  
30-043-21290-00-X1

3a. Address  
1600 BROADWAY SUITE 1960  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 505-632-3476

10. Field and Pool or Exploratory Area  
BASIN MANCOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 12 T22N R6W NWSW 1335FSL 163FWL  
36.148430 N Lat, 107.428795 W Lon

11. County or Parish, State  
SANDOVAL COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Well Spud on 8/28/19. Intermediate Casing & Cement  
 9/1/19: MIRU. NU 11-inch 5K BOP on pre-set 9.625-inch surface casing. Pressure test annular and TIW 250 psi low 5 min. 1500 psi high 10 min. Test blind rams, HCR, 4-inch pipe rams, kill valves, check valve, lower kelly, choke manifold & valves, full opening safety valve & the inside BOP valve: low 250 psi for 5 min. High 3000 psi for 10 min. Test 9.625-inch surface casing 1500 psi for 30 min, Test good. Drill ahead 8.75-inch to 612 ft.  
 9/2/19: Drill ahead 8.75-inch 612 ft to 4562 ft. TOH.  
 9/3/19: Wash & Ream 8.75-inch hole.  
 9/4/19: Drill ahead 8.75-inch 4562 to 5680 ft.  
 9/5/19: RU casing crew. Run 135 jts & 2 pups of 26# J55 LT&C 7-inch intermediate casing set at 5674 MD 5339 TVD. Float collar at 5627 ft. Circulate and condition for cement. 3500 psi test on lines. Cement with Halliburton (40% excess on both Lead and Tail). 10 bbls FW spacer at 8.3# followed by

**NMOCD**  
**SEP 23 2019**  
**DISTRICT III**

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #483795 verified by the BLM Well Information System**  
**For DJR OPERATING LLC, sent to the Farmington**  
**Committed to AFMSS for processing by JOHN HOFFMAN on 09/19/2019 (19JH0197SE)**

Name (Printed/Typed) SHAW-MARIE FORD Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 09/18/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED** JOHN HOFFMAN  
 Title PETROLEUM ENGINEER Date 09/19/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #483795 that would not fit on the form

### 32. Additional remarks, continued

30 bbls tuned spacer at 11.5#.

LEAD: 172.8 bbls (508 sx) at 12.3#, 1.9 yield, 10.36 gps.

TAIL: 70.6 bbls (305 sx) at 13.5#, 1.3 yield, 5.81 gps.

No cement returns to surface. Full returns were observed while pumping & displacing cement until 170 bbls into the 216 bbl displacement, with 10 bbls of the tuned spacer recovered. No additional returns were observed for the remaining 46 bbls of displacement. Bumped plug with 2300 psi. Checked floats. Floats held. Cementing company analyzed the lift pressures during the job & calculated top of cement at 90 ft. Volumetric calculations put the cement top at 700 ft. The Ojo Alamo formation top is at 1339 ft MD.

9/6/19 ? Install night cap. Skid Rig to 203H