

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. FEE
2. Name of Operator DJR OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: SHAW-MARIE FORD E-Mail: sford@djrlc.com		7. If Unit or CA/Agreement, Name and/or No. NMNM135367A
3a. Address 1600 BROADWAY SUITE 1960 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 505-632-3476	8. Well Name and No. VENADO CANYON UNIT 207H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T22N R6W NENE 263FNL 1151FEL 36.158848 N Lat, 107.433037 W Lon		9. API Well No. 30-043-21293-00-X1
		10. Field and Pool or Exploratory Area BASIN MANCOS
		11. County or Parish, State SANDOVAL COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Intermediate Casing and Cement

8/10/19 MIRU. Nipple up 11-inch 3K BOP on pre-set 9.625 36# J55 casing set at 351 with installed 11-inch 5K wellhead. (Wilson Services) Test low 250 psi for 5 min, high 3000 psi for 10 min: Braden Head, Pipe Rams, Stinger flex hose, all inner and outer valves in choke manifold. 1500 psi test for 30 min on pre-set casing, all tested good and recorded on chart.  
8/11/19 Drill out 9.625-inch surface cement shoe track from 339 to 376. Drill 8.75-inch 376 to 2963.  
8/12/19 Drilling ahead 8.75-inch 2963 to 4598  
8/13/19 Circulate sweep until shakers were clean. Drill ahead 8.75-inch to 5750.  
8/14/19 Circulate and sweep until shakers were clean. TOH. Lay down directional tools. Run 137 joints of 7-inch 26# J55 LT&C intermediate casing set at 5737. 1 Pup joint set at surface. 1 Float

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SEP 10 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #481894 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOHN HOFFMAN on 09/05/2019 (19JH0179SE)</b>	
Name (Printed/Typed) SHAW-MARIE FORD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 09/04/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JOHN HOFFMAN Title PETROLEUM ENGINEER	Date 09/05/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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**Additional data for EC transaction #481894 that would not fit on the form**

**32. Additional remarks, continued**

Collar at 5692. 1 Float shoe at 5693. Guide float shoe at 5737. Circulate and condition for cement.

8/15/19 Cement with Halliburton (70% excess on both Lead and Tail). 4500 psi test on lines. Test good.

FW Spacer at 8.3 Density (10 bbls) followed by tuned spacer at 11.5 Density (30 bbls) followed by LEAD cement: surface to 4174 at 12.3# 508 sx (183 bbls) HALCEM, 1.90 yield at 10.03 gps. TAIL cement from 4174 to 5737 at 13.3 Density 390sx (70 bbls) of VARICEM, 1.3 yield at 5.81 gps. Displace with 218 bbls FW. Bump plug from 1200 to 2100 psi. 1.5 bbls back on bleed off. Floats held. 100 bbls good cement back to surface.